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Comment Date: September 8, 2003.

Magalie R. Salas,

Secretary.

[FR Doc. 03-22730 Filed 9-5-03; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP03-580-000]

OkTex Pipeline Company; Notice of Annual Charge Adjustment

August 29, 2003.

Take notice that on August 27, 2003, OkTex Pipeline Company (OkTex) tendered for filing Tariff Sheets Nos. 5A and 5B to revise the Annual Charge Adjustment (ACA).

OkTex states that the purpose of the filing is to reflect the correct ACA surcharge of \$0.0021 to OkTex's tariff rates for the period October 1, 2003 through September 30, 2004. OkTex explains that, during the previous 12 months, the ACA surcharge billed was \$0.0021 per Dth, but due to a typographical error, the tariff sheets on file with the Commission reflected an inaccurate ACA surcharge of \$0.022. This filing corrects the ACA rates inadvertently displayed on Tariff sheets 5A and 5B from \$.0022 to \$0.0021.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed on or before the intervention and protest date as indicated below. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at [http://](http://www.ferc.gov)

www.ferc.gov using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Comment Date: September 9, 2003.

Magalie R. Salas,

Secretary.

[FR Doc. 03-22733 Filed 9-5-03; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RT01-2-010]

PJM Interconnection, L.L.C.; Notice of Filing

August 29, 2003.

Take notice that on August 25, 2003, PJM Interconnection, L.L.C. (PJM) tendered for filing proposed changes to portions of the PJM Tariff and to Schedule 6 of the PJM Operating Agreement, PJM's Regional Transmission Expansion Planning Protocol. PJM states that the proposed amendments are submitted to comply with the Commission's Order in this proceeding dated July 24, 2003.

PJM states that copies of this filing have been served on all parties, as well as on all PJM Members and the state electric utility regulatory commissions in the PJM region.

Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's Web site at [http://](http://www.ferc.gov)

www.ferc.gov, using the eLibrary (FERRIS) link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or for TTY, contact (202) 502-8659. Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Comment Date: September 24, 2003.

Linda Mitry,

Acting Secretary.

[FR Doc. 03-22736 Filed 9-5-03; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP03-576-000]

Southern Natural Gas Company; Notice of Proposed Changes to FERC Gas Tariff

August 29, 2003.

Take notice that on August 25, 2003, Southern Natural Gas Company (Southern), tendered for filing as part of its FERC Gas Tariff, Seventh Revised Volume No. 1, the following revised tariff sheets to become effective October 1, 2003:

Third Revised Sheet No. 101A
Second Revised Sheet No. 101B
Fifth Revised Sheet No. 116
Sixth Revised Sheet No. 117

Southern states that the tariff sheets filed by Southern set forth the terms and conditions under which Southern proposes to replace its first-come, first-served method of awarding primary firm receipt point capacity with a net present value (NPV) method. The NPV method is the same method that Southern uses for awarding available primary firm delivery point and pipeline capacity.

Southern states that it will be more equitable to award all available capacity under the same method. In addition, Southern is shortening the time period for an open season for requests for receipt point or delivery point amendments to be a minimum of 3 business days. Southern's existing open season time tables shall apply to open seasons for generally available capacity or requests for available capacity. Southern also clarifies that for purposes of determining whether a bid has met