

k. This application has been accepted, but is not ready for environmental analysis at this time.

l. The Cedar Falls Project consists of the following existing facilities: (1) A 510-foot-long by about 50-foot-high dam, topped with two, 23-foot-wide by 5-foot-high, steel Tainter gates, with a total dam discharge capacity of 57,000 cfs; (2) a 1,752-acre reservoir (Tainter Lake) with a gross storage capacity of about 23,000-acre feet; (3) a 140-foot-long by 150-foot-wide by 42-foot-high powerhouse containing three 2,000-kilowatt (kW) horizontal generators with Francis turbines, with a total maximum hydraulic capacity of 2,500 cfs and a total installed generating capacity of 7.1 MW, producing a total of 33,678,351 kWh annually; (4) a substation containing a 69-kV bus from which power flows to four 69-kV transmission lines that serve the applicant's interconnected electrical system, or to a 10,500-kva transformer that serves a local distribution load (no transmission lines are part of this project); and (5) appurtenant facilities. The dam and existing project facilities are owned by Northern States Power Company (d/b/a Xcel Energy).

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h. above.

You may also register online at <http://www.ferc.gov/esubscribenow.htm> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. Anyone may submit a protest or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, and 385.214. In determining the appropriate action to take, the Commission will consider all protests filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any protests or motions to intervene must be received on or before the specified deadline date for the particular application.

All filings must (1) bear in all capital letters the title "PROTEST" or "MOTION TO INTERVENE"; (2) set

forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application.

Magalie R. Salas,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2161-006]

Rhineland Paper Company, Wisconsin; Errata Notice

August 27, 2003.

On August 20, 2003, the Commission issued an "Order Issuing New License", 104 FERC ¶ 62,134 (2003), to operate and maintain the Rhineland Hydroelectric Project located on River, County, Wisconsin. This notice corrects the license ordering paragraphs.

Ordering Paragraph (B)(1) is changed to read:

(1) All lands, to the extent of the licensee's interests in those lands, enclosed by the project boundary approved in the previous license order for this project,²⁸ remain in affect.

Ordering Paragraph (E), Article 202 is changed to read:

Article 202. Within 45 days of the date of issuance of the license, the licensee shall file three sets of aperture cards of the approved exhibit drawings. The sets must be reproduced on silver or gelatin 35mm microfilm.

Prior to microfilming, the FERC Drawing Number (2161-1001 through 2161-1007) shall be shown in the margin below the title block of the approved drawing. After mounting, the FERC Drawing Number shall be typed on the upper right corner of each aperture card. Additionally, the Project Number, FERC Exhibit (e.g., F-1, G-1, etc.), Drawing Title, and date of this license shall be typed on the upper left corner of each aperture card.

Two of the sets shall be filed with the Secretary of the Commission, ATTN:

OEP/DHAC. The third set shall be filed with the Commission's Chicago Regional Office.

Linda Mitry,
Acting Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. AD03-13-000]

Application of the Primary Function Test for Gathering on the Outer Continental Shelf; Notice for Extension of Time to File Comments

August 27, 2003.

On August 14, 2003, a notice was issued stating that on September 23, 2003, the Commission would convene a public conference to explore criteria for distinguishing gathering facilities from transmission facilities in shallow waters of the Outer Continental Shelf. The notice requested that comments in response to the notice be submitted to the Commission by September 3, 2003. On August 22, 2003, the Williams Companies, Inc. (Williams), submitted a request—supported by the Interstate Natural Gas Association of America, the Natural Gas Supply Association, Duke Energy Field Services, the KeySpan Delivery Companies, and BP Energy Company—for an extension of time to file comments in response to the notice of the conference.

Williams requests additional time because the period to prepare comments coincides with holidays. In view of the support favoring Williams' request, the time to submit comments will be extended by a week, from September 3 to September 10, 2003.

Although the date for comments is changed, the date for notifying the Commission of an intention to participate in the conference remains the same. Therefore, persons interested in speaking or making a presentation at the conference must indicate their interest no later than September 3, 2003; comments addressing the questions specified in the August 14 notice must be filed by September 10, 2003. There is no need to provide advance notice to the Commission simply to attend the conference.

A subsequent notice will provide further details on the conference, including the agenda and a list of participants, as plans evolve. For additional information, please contact Gordon Wagner, Office of General

²⁸ 14 FERC ¶ 62,064 (1981).