

Wind), filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to part 365 of the Commission's Regulations.

Trent Wind states it is a limited partnership, organized under the laws of the State of Delaware, and engaged directly and exclusively in owning and operating the Trent Mesa Wind Project, located between Abilene and Sweetwater, Texas, and selling electric energy at wholesale from the Facility. Trent Wind explains that the Facility consists of 100 wind-powered turbines, with a combined nominal rating of approximately 150 MW, a metering station, and associated transmission interconnection equipment.

Comment Date: September 24, 2003.

3. Rocky Mountain Energy Center, LLC

[Docket No. EG03-99-000]

Take notice that on September 3, 2003, Rocky Mountain Energy Center, LLC (Applicant), c/o Calpine Corporation, filed with the Commission an application for determination of exempt wholesale generator status pursuant to part 365 of the Commission's Regulations.

Applicant states that it will own and operate a nominal 601 MW power generation facility to be located east of the town of Heldon in Weld County, Colorado. Applicant further states that copies of the application were served upon the United States Securities and Exchange Commission and Colorado Public Utilities Commission.

Comment Date: September 24, 2003.

4. First Energy Solutions Corp. v. PJM Interconnection, L.L.C. and Edison Mission Energy v. PJM Interconnection, L.L.C.

[Docket Nos. EL02-112-001 and EL02-120-001]

Take notice that on September 2, 2003, PJM Interconnection, L.L.C. (PJM) filed a letter to comply with the Commission's May 2, 2003 Order in these dockets explaining that the required modification to its Market Monitoring Plan already has been made and accepted in Docket No. ER03-220-000.

PJM states that copies of this filing have been served on all PJM members and utility regulatory commissions in the PJM region and on all parties listed on the official service list compiled by the Secretary in this proceeding.

Comment Date: October 2, 2003.

5. BP Energy Company

[Docket No. EL03-60-003]

Take notice that on September 3, 2003, BP Energy Company submitted a

letter detailing the disbursement of monies in accordance with the Stipulation and Consent Agreement, pursuant to the Commission's Order dated July 18, 2003, in Docket No. EL03-60-000, 104 FERC ¶ 61,089.

Comment Date: September 23, 2003.

6. The Cincinnati Gas & Electric Company, The Dayton Power & Light Company and Columbus and Southern Ohio Electric Company

[Docket Nos. ER03-1016-001 and EC03-102-001]

Take notice that on September 2, 2003, The Cincinnati Gas & Electric Company (CG&E), The Dayton Power & Light Company (Dayton) and Columbus and Southern Ohio Electric Company (Columbus) jointly submitted responses to the letter requiring additional information issued by the Federal Energy Regulatory Commission in the above-captioned dockets on August 1, 2003.

Comment Date: September 23, 2003.

7. St. Paul Cogeneration, LLC

[Docket No. ER03-1212-002]

Take notice that on September 3, 2003, St. Paul Cogeneration, LLC (St. Paul) filed with the Federal Energy Regulatory Commission revisions to the tariff and code of conduct that were filed on August 14, 2003, with St. Paul's application for authorization to sell energy and capacity at market-based rates pursuant to section 205 of the Federal Power Act.

Comment Date: September 12, 2003.

8. New England Power Pool

[Docket No. ER03-1275-000]

Take notice that on August 29, 2003, the New England Power Pool (NEPOOL) Participants Committee filed for acceptance materials to (1) permit NEPOOL to expand its membership to include BOC Energy Services, Inc. (BOC), Duke Energy Marketing America, L.L.C. (DEMA), and RAM Energy Products, L.L.C. (RAM); and (2) to terminate the memberships of the Massachusetts Energy Buyers Coalition (MEBC), and Mohawk River Funding III, LLC (MRF III). The Participants Committee requests the following effective dates: September 1, 2003 for the commencement of participation in NEPOOL by DEMA and RAM and the termination of MEBC and MRF III; and October 1, 2003 for the commencement of participation in NEPOOL by BOC.

The Participants Committee states that copies of these materials were sent to the New England state governors and regulatory commissions and the Participants in NEPOOL.

Comment Date: September 19, 2003.

9. FirstEnergy Service Company

[Docket No. ER03-1276-000]

Take notice that on September 2, 2003, FirstEnergy Service Company (FirstEnergy) tendered for filing the following documents, which FirstEnergy states are intended to assist in implementation of the transfer of control to the Midwest Independent System Operator (the Midwest ISO) of the transmission system which is currently owned and operated by American Transmission Systems, Incorporated (ATSI):

- Revised Open Access Transmission Tariff of ATSI.
- Revised Transmission System Operating Agreement between ATSI and the FirstEnergy Operating Companies.
- Notices of Cancellation of certain Network Integration Transmission Service Agreements and Point-to-Point Transmission Agreements for service over the ATSI transmission system.
- A Notice of Cancellation of the Joint Dispatch Agreement Among FirstEnergy Services Corp., the FirstEnergy Operating Companies, and ATSI.

FirstEnergy has asked for waiver of any applicable requirements in order to make the Agreement effective as of October 1, 2003, or such later date as the Midwest ISO assumes control of the ATSI transmission grid.

Comment Date: September 23, 2003.

10. Midwest Independent Transmission System Operator, Inc.

[Docket No. ER03-1277-000]

Take notice that on August 29, 2003, the Midwest Independent Transmission System Operator, Inc. (Midwest ISO) submitted for filing Schedule 10-FERC of its Open Access Transmission Tariff, FERC Electric Tariff, Second Revised Volume No. 1, in order to recover the Midwest ISO's payments to the Commission for FERC annual charges.

The Midwest ISO has requested waiver of the notice provision of Section 205 of the Federal Power Act in order to accommodate an effective date of September 1, 2003, because the Midwest ISO anticipates billing for service under Schedule 10-FERC on September 1, 2003.

The Midwest ISO has also requested waiver of the service requirements set forth in 18 CFR 385.2010. The Midwest ISO states that it has electronically served a copy of this filing, with attachments, upon all Midwest ISO Members, Member representatives of Transmission Owners and Non-Transmission Owners, the Midwest ISO Advisory Committee participants, as