

well as all state commissions within the region. In addition, Midwest ISO states that the filing has been electronically posted on its Web site at <http://www.midwestiso.org> under the heading "Filings to FERC" for other interested parties in this matter. The Midwest ISO notes that it will provide hard copies to any interested parties upon request.

*Comment Date:* September 19, 2003.

#### **11. Xcel Energy Services, Inc. and Northern States Power Company**

[Docket No. ER03-1278-000]

Take notice that on August 29, 2003, Xcel Energy Services, Inc. (XES), on behalf of Northern States Power Company (NSP) submitted for filing with the Federal Energy Regulatory Commission (Commission) a Generation Interconnection Agreement between NSP and Wilson-West Wind Farm, LLC, Moulton Heights Wind Power Project, LLC, North Ridge Wind Farm, LLC, Viking Wind Farm, LLC, Vandy South Project, LLC, Muncie Power Partners, LLC, and Vindy Power Partners, LLC.

NSP requests the agreement to be accepted for filing effective April 1, 2003, and requests waiver of the Commission's notice requirements in order for the Agreements to be accepted for filing on the date requested.

*Comment Date:* September 19, 2003.

#### **12. Ameren Services Company**

[Docket No. ER03-1280-000]

Take notice that on September 2, 2003, Ameren Services Company (ASC) tendered for filing unexecuted Service Agreements for Network Integration Transmission Service and a Network Operating Agreement between Ameren Services and Citizens Electric Corporation. Ameren Services asserts that the purpose of the Agreements is to permit Ameren Services to provide transmission service to Citizens Electric Corporation pursuant to Ameren's Open Access Tariff.

*Comment Date:* September 23, 2003.

#### **13. Smarr EMC**

[Docket No. ER03-1281-000]

Take notice that on September 2, 2003, Smarr EMC (Smarr) tendered for filing with the Commission, pursuant to 18 CFR 35.10a, form Service Agreements to govern cost-based power sales under Smarr's Second Revised Rate Schedule FERC No. 1 and Second Revised Rate Schedule FERC No. 2. Smarr states that form Service Agreements incorporated changes to Power Purchase Agreements already on file with the Commission. Therefore, Smarr is also filing a rate schedule amendment pursuant to CFR 35.13.

Smarr states that copies of this filing have been mailed to each of Smarr's Member-Owner/Purchasers. Smarr requests that the form Service Agreements and the associated amendments become effective November 1, 2003.

*Comment Date:* September 23, 2003]

#### **14. Xcel Energy Services, Inc., Northern States Power Company**

[Docket No. ER03-1282-000]

Take notice that on September 2, 2003, Xcel Energy Services, Inc. (XES), on behalf of Northern States Power Company (NSP) submitted for filing with the Federal Energy Regulatory Commission (Commission) a Generation Interconnection Agreement between NSP and Boeve Wind Farm, LLC.

NSP requests the agreement to be accepted for filing effective August 1, 2003, and requests waiver of the Commission's notice requirements in order for the Agreements to be accepted for filing on the date requested.

*Comment Date:* September 23, 2003.

#### **15. Vineland Energy LLC**

[Docket No. ER03-1283-000]

Take notice that on September 2, 2003, Vineland Energy LLC (Vineland) petitioned the Federal Energy Regulatory Commission for an order: (1) Accepting for filing Vineland's Rate Schedule FERC No. 1; (2) granting waiver of certain requirements of the Commission's regulations; and (3) granting the blanket approvals normally accorded to sellers permitted to sell at market-based rates. Vineland also requests that the Commission grant waiver of the 60-day prior notice requirement.

*Comment Date:* September 23, 2003]

#### **16. Blue Canyon Windpower, LLC**

[Docket No. ER03-1284-000]

Take notice the on September 2, 2003, Blue Canyon Windpower, LLC (Blue Canyon) tendered for filing pursuant to section 205 of the Federal Power Act 16 U.S.C.824d and 18 CFR 35, a petition for waivers and blanket approvals under various regulations of the Commission and for an order accepting its FERC Electric Tariff No. 1, authorizing Blue canyon to make sales at market-based rates. Blue Canyon has requested an effective date of October 15, 2003 for its market-based rates.

Blue Canyon states that it intends to sell electric power at wholesale. Blue Canyon states that, in transactions where it sells electric energy, it proposes to make such sales on rates, terms, and conditions to be mutually agreed to with the purchasing party.

Blue Canyon's Tariff provides for the sale of energy and capacity at agreed prices.

*Comment Date:* September 23, 2003.

#### **17. California Independent System Operator Corporation**

[Docket No. ER03-1285-000]

Take notice that on September 2, 2003, the California Independent System Operator Corporation (ISO), tendered for filing a revision to the Participating Generator Agreement between the ISO and Termoeléctrica De Mexicali S. de R.L. de C.V. (TDM) for acceptance by the Commission. The purpose of the revision is to conform to the ISO's new format for specification of the technical characteristics of a Generating Unit.

The ISO states that this filing has been served on TDM, the California Public Utilities Commission, and all entities that are on the official service list for Docket No. ER03-395-000. The ISO is requesting waiver of the 60-day notice requirement to allow the revision to the Participating Generator Agreement to be made effective September 2, 2003.

*Comment Date:* September 23, 2003.

#### **18. PSEG Energy Resources & Trade LLC, PSEG Fossil LLC and PSEG Nuclear LLC**

[Docket Nos. ES03-53-000, ES03-54-000 and ES03-55-000]

Take notice that on August 29, 2003, PSEG Energy Resources & Trade LLC, PSEG Fossil LLC, and PSEG Nuclear LLC (the PSEG Power Companies) submitted an application pursuant to section 204 of the Federal Power Act seeking authorization to enter into joint and several subsidiary guarantees of debt issued by PSEG Power LLC and to enter into short-term intra-corporate funding arrangements.

PSEG Power Companies also requests a waiver from the Commission's competitive bidding and negotiated placement requirements at 18 CFR 34.2.

*Comment Date:* September 18, 2003.

#### **Standard Paragraph**

Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on