

Inc. pursuant to Ameren's Open Access Transmission Tariff.

*Comment Date:* October 7, 2003.

## 29. Commonwealth Electric Company

[Docket No. ER03-1348-000]

Take notice that on September 16, 2003, Commonwealth Electric Company (Commonwealth Electric) tendered for filing an executed Related Facilities Agreement between Commonwealth Electric and Entergy Nuclear Generation Company (Entergy). Commonwealth Electric requests an effective date of the Agreement of November 16, 2003.

Commonwealth Electric states that it has served a copy of the filing on Entergy and the Massachusetts Department of Telecommunications and Energy.

*Comment Date:* October 7, 2003.

## 30. Southern California Edison Company

[Docket No. ER03-1349-000]

Take notice that on September 15, 2003, Southern California Edison Company (SCE) tendered for filing revised rate sheets (Revised Sheets) to the Agreement For Interconnection Service and the Interconnection Facilities Agreement between SCE and Harbor Cogeneration Company (Harbor), Service Agreement Nos. 2 and 9 under SCE's FERC Electric Tariff, First Revised Volume No. 6. SCE respectfully requests an effective date of August 31, 2003.

SCE states that the Revised Sheets to these agreements reflect an extension of their terms and conditions to provide interconnection service to Harbor's 110 MW generating facility through September 30, 2003. SCE also states that copies of this filing were served upon the Public Utilities Commission of the State of California and Harbor.

*Comment Date:* October 6, 2003.

## 31. PJM Interconnection, L.L.C.

[Docket No. ER03-1350-000]

Take notice that on September 16, 2003, PJM Interconnection, L.L.C. (PJM), submitted for filing an interconnection service agreement (ISA) among PJM, Merck & Co, Inc., and PECO Energy.

PJM requests a waiver of the Commission's 60-day notice requirement to permit an August 14, 2003 effective date for the ISA.

PJM states that copies of this filing were served upon the parties to the agreements and the state regulatory commissions within the PJM region.

*Comment Date:* October 7, 2003.

## 32. Ameren Energy Resources Generating Company

[Docket No. ER03-1351-000]

Take notice that on September 16, 2003, Ameren Energy Resources Generating Company (AERG), submitted for Commission acceptance or approval a Bi-lateral Electric Power Supply Agreement (BEP SA) for the sale of energy and capacity between AERG and Ameren Energy Marketing Company. AERG requests an effective date of October 1, 2003 for the BEP SA. AERG states that copies of this filing have been served on the Illinois Commerce Commission.

*Comment Date:* October 7, 2003.

## 33. Stalwart Power Company

[Docket No. ER03-1352-000]

Take notice that on September 16, 2003, Stalwart Power Company (Stalwart) tendered for filing a Notice of Cancellation of its market-based tariff granted by the Commission in Docket No. ER95-1334-000 on July 1, 1997. Stalwart states that it has not engaged in the wholesale or retail marketing of electricity and has no plans to do so in the future. Stalwart also states that it has no assets or sales; however, the corporate name and corporate structure are being maintained for possible future use.

*Comment Date:* October 7, 2003.

## 34. Black Hills Power, Inc., Basin Electric Power Cooperative, Powder River Energy Corporation

[Docket No. ER03-1354-000]

Take notice that on September 16, 2003, Black Hills Power, Inc., Basin Electric Power Cooperative, and Powder River Energy Corporation tendered for filing a joint open access transmission tariff with the Federal Energy Regulatory Commission.

*Comment Date:* October 7, 2003.

## Standard Paragraph

Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person

designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call (202) 502-8222 or TTY, (202) 502-8659. Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Magalie R. Salas,

Secretary.

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP03-74-000]

### Dominion Cove Point LNG, LP; Notice of Availability of the Environmental Assessment for the Proposed Cove Point East Project

September 23, 2003.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared an environmental assessment (EA) on the natural gas pipeline facilities proposed by Dominion Cove Point LNG, LP (DCP) in the above-referenced docket.

The EA was prepared to satisfy the requirements of the National Environmental Policy Act. The staff concludes that approval of the proposed project, with appropriate mitigating measures, would not constitute a major Federal action significantly affecting the quality of the human environment.

The EA assesses the potential environmental effects of the construction and operation of the following proposed compressor facilities that comprise the Cove Point East Project:

### Compressor Facilities

- Loudoun Compressor Station—install one 2,370 and two 4,735 horsepower (hp) reciprocating engine-driven compressors at a new compressor station in Loudoun County, Virginia.
- Pleasant Valley Compressor Station—install one 4,750 and one 2,750 hp electric motor-driven compressors and two transformers at a new