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*Duke Energy Corporation, Docket Nos. 50-269, 50-270, and 50-287, Oconee Nuclear Station, Units 1, 2, and 3, Oconee County, South Carolina.*

*Date of application of amendments:* February 19, 2003.

*Brief description of amendments:* The amendments revised the Technical Specifications (TS) 5.5.10, "Steam Generator (SG) Tube Surveillance Program." Specifically, the proposed changes would revise the SG surveillance requirements in the Oconee Units 1, 2, and 3 TSs. Since steam generator replacement outages are respectively scheduled for Fall 2003, Spring 2004, and Fall 2004, the licensee proposes to relocate the program requirements applicable to the original SGs, existing TS 5.5.10 requirements, to TS 5.5.21 and to provide program requirements applicable to the replacement SGs, in TS 5.5.10.

*Date of Issuance:* September 4, 2003.

*Effective date:* As of the date of issuance and shall be implemented within 60 days from the date of issuance.

*Amendment Nos.:* 334, 334, & 335.

*Renewed Facility Operating License Nos. DPR-38, DPR-47, and DPR-55:* Amendments revised the Technical Specifications.

*Date of initial notice in Federal Register:* March 18, 2003 (68 FR 12949).

The Commission's related evaluation of the amendments is contained in a Safety Evaluation dated September 4, 2003.

No significant hazards consideration comments received: No.

*Entergy Operations, Inc., Docket No. 50-368, Arkansas Nuclear One, Unit No. 2, Pope County, Arkansas.*

*Date of application for amendment:* September 19, 2002, as supplemented by letter dated July 18, 2003.

*Brief description of amendment:* The proposed amendment extends the allowed outage time (AOT) for a single inoperable low pressure safety injection (LPSI) train from 72 hours to 7 days. In addition, an AOT of 72 hours is included for other conditions where the equivalent of a single emergency core cooling system (ECCS) subsystem flow is still available to both the LPSI and high pressure safety injection (HPSI) trains. Also, an action statement is added to restore at least one of each HPSI and LPSI train to operable status

within one hour if 100% of ECCS flow is unavailable due to two inoperable HPSI or LPSI trains.

*Date of issuance:* September 11, 2003.

*Effective date:* As of the date of issuance to be implemented within 60 days from the date of issuance.

*Amendment No.:* 251.

*Facility Operating License No. NPF-6:* Amendment revised the Technical Specifications.

*Date of initial notice in Federal Register:* November 12, 2002.

The July 18, 2003, supplemental letter provided clarifying information that did not change the scope of the original **Federal Register** notice or the original no significant hazards consideration determination.

The Commission's related evaluation of the amendment is contained in a Safety Evaluation dated September 11, 2003.

No significant hazards consideration comments received: No.

*Exelon Generation Company, LLC, Docket Nos. 50-254 and 50-265, Quad Cities Nuclear Power Station, Units 1 and 2, Rock Island County, Illinois.*

*Date of application for amendments:* December 20, 2002, as supplemented May 30, 2003.

*Brief description of amendments:* The amendments revise the licensing basis as described in the Updated Final Safety Analysis Report to implement the Boiling-Water Reactor Vessel and Internals Project reactor pressure vessel integrated surveillance program as the basis for demonstrating compliance with the requirements of Appendix H to 10 CFR part 50.

*Date of issuance:* August 28, 2003.

*Effective date:* As of the date of issuance and shall be implemented within 60 days.

*Amendment Nos.:* 217/211.

*Facility Operating License Nos. DPR-29 and DPR-30:* The amendments revised the licensing basis.

*Date of initial notice in Federal Register:* February 4, 2003 (68 FR 5669).

The supplement dated May 30, 2003, provided additional information that clarified the application, did not expand the scope of the application as originally noticed, and did not change the staff's original proposed no significant hazards consideration determination. The Commission's related evaluation of the amendments is contained in a Safety Evaluation dated August 28, 2003.

No significant hazards consideration comments received: No.

*FirstEnergy Nuclear Operating Company, et al., Docket Nos. 50-334 and 50-412, Beaver Valley Power*

*Station, Unit Nos. 1 and 2 (BVPS-1 and 2), Beaver County, Pennsylvania.*

*Date of application for amendments:* June 5, 2002, as supplemented August 19 and December 2, 2002, and January 30, February 14, March 19 and 31, June 6 and 24, and September 5, 2003.

*Brief description of amendments:* The amendments approved selective implementation of an alternative source term methodology for the loss-of-coolant accident (LOCA) and the control rod ejection accident (CREA), incorporation of ARCON96 methodology for release points associated with the LOCA and CREA, elimination of the control room emergency bottled air pressurization system, changes to the control room emergency ventilation system (CREVS), and a change to the BVPS-1 CREVS filter bypass leakage acceptance test criteria.

*Date of issuance:* September 10, 2003.

*Effective date:* As of the date of issuance and shall be implemented within 60 days.

*Amendment Nos.:* 257 and 139.

*Facility Operating License Nos. DPR-66 and NPF-73:* Amendments revised the Technical Specifications.

*Date of initial notice in Federal Register:* December 10, 2002 (67 FR 75876). The supplements dated August 19 and December 2, 2002, and January 30, February 14, March 19 and 31, June 6 and 24, and September 5, 2003, provided additional information that clarified the application, did not expand the scope of the application as originally noticed except as noted below, and did not change the staff's original proposed no significant hazards consideration determination. The February 14, 2003, submittal requested the scope of the review be expanded by including in the scope of the review related Updated Final Safety Analysis Report (UFSAR) page changes, but this request was withdrawn in the March 31, 2003, submittal. Additionally, a portion of the requested review was withdrawn in the March 19, 2003, submittal, as these changes were no longer necessary. The portion of the proposed application related to conversion of the BVPS-1 and 2 containments from subatmospheric to atmospheric operating conditions was withdrawn by letter dated September 5, 2003.

The Commission's related evaluation of the amendments is contained in a Safety Evaluation dated September 10, 2003.

No significant hazards consideration comments received: No.

*FirstEnergy Nuclear Operating Company, Docket No. 50-346, Davis-Besse Nuclear Power Station, Unit 1, Ottawa County, Ohio.*