

that the Commission relied upon in granting CG&E market-based rate authorization under section 205 of the Federal Power Act.

*Comment Date:* October 14, 2003.

#### 7. Powerex Corp.

[Docket No. ER01-48-002]

Take notice that on September 24, 2003, Powerex Corp. (Powerex) tendered for filing its triennial market power analysis in support of its market-based rate authority in compliance with the Commission's September 24, 1997 and September 12, 2000, Orders accepting Powerex's market-based rate schedule.

*Comment Date:* October 15, 2003.

#### 8. Southern Company Services, Inc.

[Docket No. ER02-851-010]

Take notice that on September 24, 2003, Southern Company Services, Inc. (SCS), acting on behalf of Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company, and Savannah Electric and Power Company (collectively, Southern Companies), made a compliance filing as directed by the order of the Commission issued on March 27, 2002, 98 FERC ¶ 61,328.

*Comment Date:* October 15, 2003.

#### 9. Unitol Power Corp., Unitol Resources, Inc., Fitchburg Gas and Electric Light Company

[Docket Nos. ER02-999-002, ER97-2462-012 and ER97-2463-002]

Take notice that on September 25, 2003, Unitol Power Corp., Unitol Resources, Inc., and Fitchburg Gas and Electric Light Company (Unitol Companies) tendered for filing an updated generation market power analysis pursuant to Ordering Paragraph (j) Unitol Power Corp. *et al.*, 80 FERC ¶ 61,358 (1997).

The Unitol Companies indicate that a copy of the filing was served on the Massachusetts Department of Telecommunications and Energy and the New Hampshire Public Utilities Commission.

*Comment Date:* October 16, 2003.

#### 10. Ameren Services Company, FirstEnergy Corp., Northern Indiana Public Service Company, National Grid USA, Midwest Independent Transmission System Operator, Inc.

[Docket No. ER02-2233-011]

Take notice that on September 25, 2003, the GridAmerica Participants and the Midwest Independent Transmission System Operator, Inc. (jointly, the Applicants) submitted a compliance filing pursuant to the Commission's

September 15, 2003 Order, 104 FERC ¶ 61,292.

The Applicants state that in addition to serving the filing in accordance with the Commission's Regulations, the Midwest ISO has electronically served a copy of this filing, with attachments, upon all Midwest ISO Members, Member representatives of Transmission Owners and Non-Transmission Owners, the Midwest ISO Advisory Committee participants, Policy Subcommittee participants, as well as all state commissions within the region. Applicants further states that the filing has been electronically posted on the Midwest ISO's Web site at <http://www.midwestiso.org> under the heading "Filings to FERC" for other interested parties in this matter.

*Comment Date:* October 16, 2003.

#### 11. New York Independent System Operator, Inc.

[Docket No. ER03-18-003]

Take notice that on September 24, 2003, the New York Independent System Operator, Inc. (NYISO) tendered for filing a compliance filing in accordance with the Commission's August 25, 2003, Order Accepting Compliance Filing in part in Docket Nos. ER03-18-001 and 002.

NYISO states that copies of this filing have been served on all parties listed on the official service list maintained by the Secretary of the Commission in these proceedings. The NYISO has also served a copy of this filing to all parties that have executed Service Agreements under the NYISO's Open-Access Transmission Tariff or Services Tariff, the New York State Public Service Commission, and to the electric utility regulatory agencies in New Jersey and Pennsylvania.

*Comment Date:* October 15, 2003.

#### 12. Entergy Services, Inc.

[Docket No. ER03-861-001]

Take notice that on September 25, 2003, Entergy Services, Inc. (Entergy Services), acting as agent for Entergy Arkansas, Inc., Entergy Gulf States, Inc., Entergy Louisiana, Inc., Entergy Mississippi, Inc., and Entergy New Orleans, Inc. (collectively, the Entergy Operating Companies), tendered for filing certain corrections to the 2003 annual rate redetermination for Entergy Services' Open Access Transmission Tariff (the Update).

Entergy Services states that copies of the Update have been served upon its transmission customers and its state and local regulatory commissions.

*Comment Date:* October 16, 2003.

#### 13. Midwest Independent Transmission System Operator, Inc.

[Docket No. ER03-1081-001]

Take notice that on September 25, 2003, the Midwest Independent Transmission System Operator, Inc. (Midwest ISO) pursuant to section 205 of the Federal Power Act and Section 35.13 of the Commission's regulations, 18 CFR 35.13, submitted for filing a revised unexecuted Interconnection and Operating Agreement among Otter Tail Power Company, FPL Energy North Dakota Wind II, LLC, and the Midwest ISO.

Midwest ISO states that a copy of this filing was served on all parties to the proceeding.

*Comment Date:* October 16, 2003.

#### 14. Michigan Electric Transmission Company

[Docket No. ER03-1341-000]

Take notice that on September 12, 2003, Michigan Electric Transmission Company, LLC (METC) pursuant to the Commission's Orders issued February 13, 2002 and March 29, 2002 in Docket Nos. EC02-23-000, *et al.* submitted a proposal to establish the elements for an overall rate of return to apply to certain deferral mechanisms previously approved by the Commission.

METC states that copies of this filing have been served upon all transmission customers within the METC pricing zone with the Midwest Independent Transmission System Operator, Inc and on the Michigan Public Service Commission.

*Comment Date:* October 14, 2003.

#### 15. PJM Interconnection, L.L.C.

[Docket Nos. ER03-1390-000]

Take notice that on September 22, 2003, PJM Interconnection, L.L.C. (PJM) filed revisions to the PJM Open Access Transmission Tariff and PJM Operating Agreement to set a limit on the number of bids or offers submitted by any single market participant in the energy market or in the periodic auctions of financial transmission rights (FTRs), which would be imposed only when necessary (and with appropriate notice) to prevent system problems. PJM states that this bid/offer limit replaces the excess bidding charge that was accepted, subject to suspension and refund, in Docket No. ER03-694-000, and the FTR bid limit that was approved in Docket No. ER03-1013-000, effective July 15, 2003.

PJM it requests an effective date of November 17, 2003 for the Tariff and Operating Agreement changes. PJM states that copies of this filing have been served on all PJM members and utility