

PG&E states that the Service Agreement is submitted pursuant to the PG&E WDT and permits PG&E to recover the ongoing costs for service required over PG&E's distribution facilities. The IA provides the terms and conditions for the continued interconnection of the Electric Systems of WPA and PG&E. PG&E further states that the Construction Agreement sets forth the terms and conditions for PG&E to modify existing transmission facilities to interconnect the WPA's service area.

PG&E has requested certain waivers for a proposed effective date of the asset sale closing date. Copies of this filing have been served upon Westside Power Authority, Turlock Irrigation District, the California Independent System Operator Corporation and the California Public Utilities Commission.

*Comment Date:* October 14, 2003.

#### **11. Pacific Gas and Electric Company**

[Docket No. ER03-1362-000]

Take notice that on September 22, 2003, Pacific Gas and Electric Company (PG&E) tendered for filing Generator Special Facilities Agreements (GSFAs) and Generator Interconnection Agreements (GIAs) between PG&E and the following parties: CalPeak Power—Panoche, LLC (CalPeak Panoche), CalPeak Power—Midway, LLC (CalPeak Midway) and Sunrise Power Company, LLC (Sunrise II) (collectively, Parties), and a Notice of Termination of the CalPeak Midway GSFA.

PG&E states that the GSFAs permit PG&E to recover the ongoing costs associated with owning, operating and maintaining the Special Facilities for each Party. PG&E further states that the GIAs provide terms and conditions for billing, operation, maintenance, and metering. As detailed in the GSFAs, PG&E proposes to charge each of the Parties a monthly Cost of Ownership Charge equal to the rates for transmission-level, customer-financed facilities in PG&E notes that its currently effective Electric Rule 2, as filed with the California Public Utilities Commission (CPUC). PG&E's currently effective rate of 0.31% for transmission-level, customer-financed Special Facilities is contained in the CPUC's Advice Letter 1960-G/1587-E, effective August 5, 1996, a copy of which is included as Attachment 7 of this filing. PG&E has requested certain waivers.

PG&E states that copies of this filing have been served upon CalPeak Panoche, CalPeak Midway, Sunrise II, La Paloma Power Company, LLC, the California Independent System Operator Corporation, and the CPUC.

*Comment Date:* October 14, 2003.

#### **12. Midwest Independent Transmission System Operator, Inc.**

[Docket No. ER03-1363-000]

Take notice that on September 22, 2003, Midwest Independent Transmission System Operator, Inc. (Midwest ISO) pursuant to section 205 of the Federal Power Act and Section 35.12 of the Commission's regulations, the submitted for filing a Load Interconnection and Operating Agreement among Indianapolis Power & Light Company and Hoosier Energy Rural Electric Cooperative, Inc.

Midwest ISO states that a copy of this filing was served on Indianapolis Power & Light Company and Hoosier Energy Rural Electric Cooperative, Inc.

*Comment Date:* October 14, 2003.

#### **13. Midwest Independent Transmission System Operator, Inc.**

[Docket No. ER03-1364-000]

Take notice that on September 22, 2003, Midwest Independent Transmission System Operator, Inc. (Midwest ISO) pursuant to section 205 of the Federal Power Act and Section 35.12 of the Commission's regulations, submitted for filing an Interconnection and Operating Agreement among Kentucky Utilities Company and Smithland Hydroelectric Partners, Ltd.

Midwest ISO states that a copy of this filing was served on Kentucky Utilities Company and Smithland Hydroelectric Partners, Ltd.

*Comment Date:* October 14, 2003.

#### **14. Southern California Edison Company**

[Docket No. ER03-1365-000]

Take notice that on September 22, 2003, Southern California Edison Company (SCE) tendered for filing a Letter Agreement between SCE and the City of Corona, California (Corona). SCE states that the purpose of the Letter Agreement is to provide an interim arrangement pursuant to which SCE will commence the engineering, design, procurement and preparation of specifications for the interconnection facilities and system upgrades necessary to provide Distribution Service from the California Independent System Operator Controlled Grid to a proposed new SCE-Corona 12 kV interconnection in the city of Corona. SCE further states that Corona is planning to construct distribution facilities from the proposed new SCE-Corona 12 kV interconnection to serve its Wholesale Distribution Loads in a new development known as Dos Lagos.

SCE states that copies of this filing were served upon the Public Utilities

Commission of the State of California and Corona.

*Comment Date:* October 14, 2003.

#### **15. Xcel Energy Services Inc.**

[Docket No. ER03-1366-000]

Take notice that on September 23, 2003, Xcel Energy Services Inc., on behalf of Northern States Power Company (NSP), submitted for filing with the Commission a Generation Interconnection Agreement between NSP and Fey Wind Farm, LLC, a 1.9 MW wind generator.

NSP requests the agreement be accepted for filing effective September 4, 2003, and requests waiver of the Commission's notice requirements in order for the Agreements to be accepted for filing on the date requested.

*Comment Date:* October 14, 2003.

#### **16. Xcel Energy Services Inc.; Northern States Power Company**

[Docket No. ER03-1367-000]

Take notice that on September 23, 2003, Xcel Energy Services Inc. (XES), on behalf of Northern States Power Company (NSP), submitted for filing with the Commission a Generation Interconnection Agreement between NSP and Windcurrent Farms, LLC, a 1.9 MW wind generator.

NSP requests the agreement to be accepted for filing effective September 1, 2003, and requests waiver of the Commission's notice requirements in order for the Agreements to be accepted for filing on the date requested.

*Comment Date:* October 14, 2003.

#### **17. Cleco Power LLC, Cleco Marketing & Trading LLC, Perryville Energy, Partners, L.L.C., Cleco Evangeline LLC, Acadia Power Partners, LLC**

[Docket Nos. ER03-1368-000, ER03-1369-00, ER03-1370-0000, ER03-1371-000, and ER03-1372-000]

Take notice that on September 23, 2003, Cleco Power LLC and its jurisdictional affiliates, Cleco Marketing & Trading LLC, Perryville Energy Partners, L.L.C., Cleco Evangeline LLC, and Acadia Power Partners, LLC (collectively referred to as the Cleco Companies) filed with the Commission First Revised Sheet Nos. 3-4, superseding Original Sheet Nos. 3-4 and Original Sheet No. 5 to FERC Electric Tariff, Original Volume No. 1 in compliance with FERC's Order Approving Stipulation and Consent Agreement and Requiring Payment of Civil Penalty issued July 25, 2003 in Docket No. IN03-1-000, 104 FERC ¶ 61,125. Cleco Companies state that these sheets contain the Statement of Policy and Code of Conduct with