

in the agreement) due to conditions on the Department of Energy's system which have not been arranged for and agreed to in advance, the demand

charge for scheduled capacity made available to TVA will be reduced as to the kilowatts of such scheduled capacity which have been so interrupted or

reduced for each day in accordance with the following formula:

$$\left(\frac{\text{Number of kilowatts unavailable for at least 12 hours in any calendar day}}{\text{Number of Days in Billing Month}} \right) \times \left(\frac{\text{Monthly Capacity Charge}}{\text{Number of Days in Billing Month}} \right) \times \left(\frac{\text{Contract Demand}}{880,000 \text{ Kilowatts}} \right)$$

Power Factor: TVA shall take capacity and energy from the Department of Energy at such power factor as will best serve TVA's system from time to time; provided, that TVA shall not impose a power factor of less than .85 lagging on the Department of Energy's facilities which requires operation contrary to good operating practice or results in overload or impairment of such facilities.

Wholesale Power Rate Schedule SJ-1-B

Availability: This rate schedule shall be available to Monongahela Power Company for energy from the Stonewall Jackson Project (hereinafter called the Project).

Applicability: This rate schedule shall be applicable to energy made available by the Government from the Project and sold in wholesale quantities.

Character of Service: The electric capacity and energy supplied hereunder will be three-phase alternating current at a nominal frequency of 60 cycles per second delivered at the delivery points of the customer.

Monthly Rate: The monthly rate for energy made available or delivered under this rate schedule shall be the lower of:

(a) The energy equivalent rate of Cumberland Rate Schedule CC-1-F, which is 38.1 mills per kwh, or;

(b) The sum, as reasonably determined by Monongahela Power Company (Buyer), of (1) and (2) below calculated for each period as to which the determination is being made, (normally monthly) based on costs and net generation of Buyer and other regulated subsidiaries of Allegheny Power System, Inc. to produce energy from: Ft. Martin Units Nos. 1 and 2, Hatfield Ferry Units Nos. 1, 2, and 3, Harrison Units Nos. 1, 2, 3, and Pleasants Units Nos. 1 and 2.

(1) The accrued expense in FERC Account 501 (fuel expense) or such appropriate similar account as the FERC may from time to time establish for fuel expense for steam power generation, divided by the actual net generation in kilowatt-hours, exclusive of plan use, plus

(2) One-half of the accrued expenses in FERC Accounts 510-514 (maintenance expense), inclusive, of such other appropriate similar accounts as FERC may from time to time establish for maintenance expense for steam power generation, divided by the actual net generation in kilowatt-hours, exclusive of plant use.

Energy Made Available: Project energy generated by the District at the Project except energy use in the production of such energy or utilized by the District for its operations at the location of the project.

Billing Month: Buyer shall read the metering devices within three business days of the end of each calendar month and will render payment within 15 days of such reading.

Conditions of Service: The customer shall at its own expense provide, install, and maintain on its side of each delivery point the equipment necessary to protect and control its own system. In so doing, the installation, adjustment, and setting of all such control and protective equipment at or near the point of delivery shall be coordinated with that which is installed by and at the expense of the Monongahela Power Company on its side of the delivery point.

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DEPARTMENT OF ENERGY

Georgia-Alabama-South Carolina System

AGENCY: Southeastern Power Administration, DOE.

ACTION: Notice of Rate Order.

SUMMARY: The Deputy Secretary of the Department of Energy, confirmed and approved, on an interim basis, Rate Schedules SOCO-1-B, SOCO-2-B, SOCO-3-B, SOCO-4-B, ALA-1-K, MISS-1-K, Duke-1-B, Duke-2-B, Duke-3-B, Duke-4-B, Santee-1-B, Santee-2-B, Santee-3-B, Santee-4-B, SCE&G-1-B, SCE&G-2-B, SCE&G-3-B, SCE&G-4-B, Regulation-1, Replacement-1, Pump-1-A, and Pump-2. The rates were

approved on an interim basis, effective on October 1, 2003, and through September 30, 2007, and are subject to confirmation and final approval by the Federal Energy Regulatory Commission.

DATES: Approval of rate on an interim basis is effective through September 30, 2007.

FOR FURTHER INFORMATION CONTACT:

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SUPPLEMENTARY INFORMATION: The Federal Energy Regulatory Commission, by Order issued July 15, 2003, in Docket No. EF02-3011-000, confirmed and approved Wholesale Power Rate Schedules SOCO-1-A, SOCO-2-A, SOCO-3-A, SOCO-4-A, ALA-1-J, MISS-1-J, Duke-1-A, Duke-2-A, Duke-3-A, Duke-4-A, Santee-1-A, Santee-2-A, Santee-3-A, Santee-4-A, SCE&G-1-A, SCE&G-2-A, SCE&G-3-A, SCE&G-4-A, Regulation-1, Replacement-1, Pump-1-A, and Pump-2. Rate schedules SOCO-1-B, SOCO-2-B, SOCO-3-B, SOCO-4-B, ALA-1-K, MISS-1-K, Duke-1-B, Duke-2-B, Duke-3-B, Duke-4-B, Santee-1-B, Santee-2-B, Santee-3-B, Santee-4-B, SCE&G-1-B, SCE&G-2-B, SCE&G-3-B, SCE&G-4-B, Regulation-1, Replacement-1, Pump-1-A, and Pump-2 replace these schedules.

Dated: September 26, 2003.

Kyle E. McSlarrow,
Deputy Secretary.

In the Matter of Southeastern Power Administration B—Georgia-Alabama-South Carolina Rates; Rate Order; No. Southeastern-44

Order Confirming and Approving Power Rates on an Interim Basis

Pursuant to Sections 302(a) and 301(b) of the Department of Energy Organization Act, Public Law 95-91, the functions of the Secretary of the Interior and the Federal Power Commission under Section 5 of the Flood Control Act of 1944, 16 U.S.C. 825s, relating to the Southeastern Power Administration (Southeastern) were transferred to and