

power and accompanying energy generated at the Allatoona, Buford, J. Strom Thurmond, Walter F. George, Hartwell, Millers Ferry, West Point, Robert F. Henry, Carters and Richard B. Russell Projects and sold under appropriate contracts between the Government and the Customer. This rate schedule does not apply to energy from pumping operations at the Carters and Richard B. Russell Projects.

**Character of Service:** The electric capacity and energy supplied hereunder will be delivered at the Projects.

**Monthly Rate:** The monthly rate for capacity, energy, and generation services provided under this rate schedule for the period specified shall be:

**Capacity Charge:** \$3.39 Per kilowatt of total contract demand per month.

**Energy Charge:** 8.39 Mills per kilowatt-hour.

**Generation Services:** \$0.12 Per kilowatt of total contract demand per month.

Additional rates for Transmission, System Control, Reactive, and Regulation Services provided under this rate schedule shall be the rates charged Southeastern Power Administration by the Company. Future adjustments to these rates will become effective upon acceptance for filing by the Federal Energy Regulatory Commission of the Company's rate.

**Contract Demand:** The contract demand is the amount of capacity in kilowatts stated in the contract that the Government is obligated to supply and the Customer is entitled to receive.

**Energy to be Furnished by the Government:** The Government will sell to the Customer and the Customer will purchase from the Government energy each billing month equivalent to a percentage specified by contract of the energy made available to the company (less applicable losses).

**Billing Month:** The billing month for power sold under this schedule shall end at 12 midnight on the last day of each calendar month.

**Conditions of Service:** The Customer shall at its own expense provide, install, and maintain on its side of each delivery point the equipment necessary to protect and control its own system. In so doing, the installation, adjustment, and setting of all such control and protective equipment at or near the point of delivery shall be coordinated with that which is installed by and at the expense of the Company on its side of the delivery point.

#### **Wholesale Power Rate Schedule SCE&G-4-B**

**Availability:** This rate schedule shall be available public bodies and cooperatives (any one of which is hereinafter called the Customer) in South Carolina served through the transmission facilities of South Carolina Electric & Gas Company (hereinafter called the Company). The customer is responsible for providing a scheduling arrangement with the Government and for providing a transmission arrangement. Nothing in this rate schedule shall preclude an eligible customer from electing service under another rate schedule.

**Applicability:** This rate schedule shall be applicable to the sale at wholesale of power and accompanying energy generated at the Allatoona, Buford, J. Strom Thurmond, Walter F. George, Hartwell, Millers Ferry, West Point, Robert F. Henry, Carters and Richard B. Russell Projects and sold under appropriate contracts between the Government and the Customer. This rate schedule does not apply to energy from pumping operations at the Carters and Richard B. Russell Projects.

**Character of Service:** The electric capacity and energy supplied hereunder will be delivered at the Projects.

**Monthly Rate:** The monthly rate for capacity, energy, and generation services provided under this rate schedule for the period specified shall be:

**Capacity Charge:** \$3.39 Per kilowatt of total contract demand per month.

**Energy Charge:** 8.39 Mills per kilowatt-hour.

**Generation Services:** \$0.12 Per kilowatt of total contract demand per month.

Additional rates for Transmission, System Control, Reactive, and Regulation Services provided under this rate schedule shall be the rates charged Southeastern Power Administration by the Company. Future adjustments to these rates will become effective upon acceptance for filing by the Federal Energy Regulatory Commission of the Company's rate.

**Contract Demand:** The contract demand is the amount of capacity in kilowatts stated in the contract that the Government is obligated to supply and the Customer is entitled to receive.

**Energy to be Furnished by the Government:** The Government will sell to the Customer and the Customer will purchase from the Government energy each billing month equivalent to a percentage specified by contract of the energy made available to the company (less applicable losses).

**Billing Month:** The billing month for power sold under this schedule shall end at 12 midnight on the last day of each calendar month.

**Conditions of Service:** The Customer shall at its own expense provide, install, and maintain on its side of each delivery point the equipment necessary to protect and control its own system. In so doing, the installation, adjustment, and setting of all such control and protective equipment at or near the point of delivery shall be coordinated with that which is installed by and at the expense of the Company on its side of the delivery point.

#### **Wholesale Power Rate Schedule Pump-1-A**

**Availability:** This rate schedule shall be available to public bodies and cooperatives (any one of whom is hereinafter called the Customer) in Georgia, Alabama, Mississippi, Florida, South Carolina, or North Carolina to whom power is provided pursuant to contracts between the Government and the customer.

**Applicability:** This rate schedule shall be applicable to the sale at wholesale energy generated from pumping operations at the Carters and Richard B. Russell Projects and sold under appropriate contracts between the Government and the Customer. The energy will be segregated from energy from other pumping operations.

**Character of Service:** The energy supplied hereunder will be delivered at the delivery points provided for under appropriate contracts between the Government and the Customer.

**Monthly Rate:** The rate for energy sold under this rate schedule for the months specified shall be:

$$\text{Energy Rate} = (C_{\text{wav}} \div F_{\text{wav}}) \div (1 - L_d)$$

[computed to the nearest \$.00001 ( $1/100$  mill) per kwh]

(The weighted average cost of energy for pumping divided by the energy conversion factor, quantity divided by one minus losses for delivery.)

Where:

$$C_{\text{wav}} = C_{T1} \div E_{T1}$$

(The weighted average cost of energy for pumping for this rate schedule is equal to the cost of energy purchased or supplied for the benefit of the customer for pumping divided by the total energy for pumping.)

$$C_{T1} = C_P + C_S$$

(Cost of energy for pumping for this rate schedule is equal to the cost of energy purchased or supplied for the benefit of