

free at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. See, 18CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

*Comment Date:* October 23, 2003.

**Magalie R. Salas,**  
*Secretary.*

[FR Doc. E3-00034 Filed 10-8-03; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP03-485-002]

#### Honeoye Storage Corporation; Notice of Proposed Change in FERC Gas Tariff

October 2, 2003.

Take notice that on September 24, 2003, Honeoye Storage Corporation (Honeoye) tendered for filing as part of its FERC Gas Tariff, First Revised Volume 1A, one revised tariff sheet to be effective July 1, 2003. The revised tariff sheet is designated as:

Substitute Third Revised Sheet No. 105  
Superceding Third Revised Sheet No. 105

Honeoye states that the purpose of this filing is to comply with the Commission's September 12, 2003 Letter Order which directed Honeoye to remove the reference to certain WGQ Standards incorporated by reference in section 11.12 of its tariff.

Honeoye states that copies of the filing are being mailed to Honeoye's jurisdictional customers and interested state regulatory agencies.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with § 385.211 of the Commission's Rules and Regulations. All such protests must be filed in accordance with § 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the eLibrary link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-

free at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the eFiling link.

*Protest Date:* October 6, 2003.

**Magalie R. Salas,**  
*Secretary.*

[FR Doc. E3-00014 Filed 10-8-03; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP03-626-000]

#### Iroquois Gas Transmission System, L.P.; Notice Filing

October 2, 2003.

Take notice that on September 30, 2003, Iroquois Gas Transmission System, L.P. (Iroquois) tendered for filing its report relating to its Deferred Asset Surcharge. Iroquois states that there is no change in the Deferred Asset Surcharge, no tariff sheet is being submitted.

Iroquois states that it is filing the supporting workpapers as part of its annual update of its Deferred Asset Surcharge to reflect the annual revenue requirement associated with the Deferred Asset for the amortization period commencing November 1, 2003. Iroquois further states as shown in those workpapers, there is no change in the rate for the Deferred Asset Surcharge for the period commencing November 1, 2003; accordingly, no revised tariff sheet is necessary.

Iroquois states that copies of its filing were served on all jurisdictional customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with § 385.214 or § 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed on or before the date as indicated below. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov>

using the "eLibrary". Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

*Comment Date:* October 14, 2003.

**Magalie R. Salas,**  
*Secretary.*

[FR Doc. E3-00027 Filed 10-8-03; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. PR03-18-000]

#### Katy Storage and Transportation, L.P.; Notice of Petition for Rate Approval

October 2, 2003.

Take notice that on September 23, 2003, Katy Storage and Transportation, L.P. (KST) filed a petition for rate approval of market-based rates for storage services pursuant to § 284.123(b)(2) of the Commission's Regulations. KST requests approval of its proposed rates as being fair and equitable as it will lack the requisite market power to charge rates in excess of amounts that interstate pipelines and storage providers could charge for similar services.

KST affirms that it is an intrastate pipeline within the meaning of section 2(16) of the Natural Gas Policy Act (NGPA). Consistent with the Commission's approval of its Section 311 rates in Docket No. PR03-18-000, KST proposes to make its section 311 rates effective as of September 23, 2003.

Pursuant to section 284.123(b)(2)(ii), if the Commission does not act within 150 days of the date of this filing, the rates will be deemed to be fair and equitable and not in excess of an amount which interstate pipelines would be permitted to charge for similar transportation service. The Commission may, prior to the expiration of the 150 day period, extend the time for action or institute a proceeding to afford parties an opportunity for written comments and for the oral presentation of views, data, and arguments.

Any person desiring to participate in this rate proceeding must file a motion to intervene or protest with the Federal