

jurisdictional facilities whereby (1) UAE Corp. will transfer to Heracles all of its interests in the entities which hold the general and limited partnership interests in UAE Mecklenburg Cogeneration LP, which owns an approximately 132 megawatt (MW) coal-fired cogeneration facility located in Clarksville, VA, and (2) UAE Corp. will transfer to Atlas of all of its indirect interests in (a) UAE Lowell Power LLC, which owns an approximately 82 MW gas-fired cogeneration facility located in Lowell, MA, and (b) Lowell Cogeneration Company Limited Partnership, which owns an approximately 29 MW gas-fired cogeneration facility located in Lowell, MA. Applicants state that they request privileged treatment for certain exhibits pursuant to 18 CFR 33.9 and 388.112. Applicants also request that the Commission approve this transfer on an expedited basis and no later than November 15, 2003.

Comment Date: October 24, 2003.

3. United American Energy Holdings Corp., United American Energy Corp., MSW Merger LLC

[Docket No. EC04-4-000]

Take notice that on October 3, 2003 United American Energy Holdings Corp. (UAE Holdings), United American Energy Corp., and MSW Merger LLC (jointly, the Applicants) filed with the Federal Energy Regulatory Commission an application pursuant to Section 203 of the Federal Power Act for authorization of a disposition of jurisdictional facilities whereby the Applicants would affect a change in control over the UAE Holdings through a merger.

The Applicants state that they are requesting confidential treatment pursuant to 18 CFR 388.112 for Exhibits I (the written instruments associated with the proposed transfer) and M (wholesale power sales contracts). The Applicants request that the Commission approve this transfer on an expedited basis and no later than November 15, 2003.

Comment Date: October 23, 2003.

4. PPL Martins Creek, LLC

[Docket No. EG01-127-000]

Take notice that on October 3, 2003, as supplemented on October 6, 2003, PPL Martins Creek, LLC tendered for filing an amendment to its Amended Application for Redetermination of Status as an Exempt Wholesale Generator filed on August 8, 2003.

PPL Martins Creek states it has served copies of its amendment on the parties listed on the Commission's official

service list for this proceeding and on the Pennsylvania Public Utility Commission and the Securities and Exchange Commission.

Comment Date: November 4, 2003.

5. California Independent System Operator Corporation

[Docket No. ER01-889-015]

Take notice that on October 3, 2003, the California Independent System Operator Corporation (ISO), submitted a filing in compliance with the Commission's November 25, 2002 "Order Setting Issues for Hearing, Denying Rehearing, Clarifying Creditworthiness Requirements, and Accepting in Part Compliance Filing," 101 FERC ¶ 61,241. ISO states that it has also served copies of this filing upon all entities that are on the official service list for the docket.

Comment Date: October 24, 2003.

6. Entergy Services, Inc.

[Docket Nos. ER01-1530-001 and ER02-1287-001]

Take notice that on February 28, 2003, Entergy Services, Inc., on behalf of Entergy Arkansas, Inc., submitted for filing an amendment to the informational filings originally submitted on March 13, 2001, in Docket No. ER01-1530-000, and on March 8, 2002, in Docket No. ER02-1287-000.

Comment Date: October 17, 2003.

7. Carolina Power & Light Company, Florida Power Corporation

[Docket Nos. ER01-1807-014 and ER01-2020-011]

Take notice that on October 3, 2003, Carolina Power & Light Company and Florida Power Corporation tendered for filing with the Commission, modifications to their Open Access Transmission Tariffs, Third Revised Volume No. 3 and Second Revised Volume No. 6, respectively, in compliance with the Commission's September 12, 2003 Order, 104 FERC ¶ 61,276 (2003).

Comment Date: October 24, 2003.

8. American Electric Power Service Corporation, Indiana Michigan Power Company

[Docket Nos. ER03-400-003 and ER03-403-005]

Take notice that on October 8, 2003, American Electric Power Service Corporation (American Electric) submitted for filing an Interconnection and Operation Agreement between Indiana Michigan Power Company (Indiana Michigan) and South Shore Power, L.L.C., in compliance with the Commission's September 9, 2003 Order on Compliance Filings and Rehearing,

104 FERC ¶ 61,243. American Electric states that the agreement is pursuant to the AEP Companies' Open Access Transmission Service Tariff (OATT) that has been designated as the Operating Companies of the American Electric Power System FERC Electric Tariff, Third Revised Volume No. 6. Indiana Michigan requests an effective date of September 22, 2003.

American Electric states that copies of the filing have been served upon South Shore Power, L.L.C. and upon the Indiana Utility Regulatory Commission and Michigan Public Service Commission.

Comment Date: October 29, 2003.

9. New York Independent System Operator Inc.

[Docket No. ER03-836-002]

Take notice that on October 8, 2003, New York Independent System Operator Inc. (NYISO) tendered for filing a 10-Minute Non-Synchronous Reserve Market Report (Report). The Report is in response to Commission's July 1, 2003 Order Conditionally Accepting Proposed Tariff Revisions that was issued in Docket No. ER03-836-000.

Comment Date: October 29, 2003.

10. New England ISO, Exelon Framingham LLC, Exelon Mystic LLC, Exelon New Boston LLC, Exelon West Medway, Devon Power Company, et al.

[Docket Nos. ER03-959-002 and ER03-563-023]

Take notice that on October 3, 2003, ISO New England Inc. (ISO) submitted a Compliance Filing in the above-captioned proceeding as directed by the Commission in its September 23, 2003 Order on Request for Clarification and Accepting Initial Bid Cost Inputs Information for Filing, 104 FERC ¶ 61,312. The ISO states that copies of the filing have been served on all parties to the above-captioned proceeding.

Comment Date: October 24, 2003.

11. PJM Interconnection, L.L.C.

[Docket No. ER03-1101-001]

Take notice that on October 7, 2003, PJM Interconnection, L.L.C. (PJM) in compliance with the Commission's September 22, 2003 Order, 104 FERC ¶ 61,309, filed revisions to PJM's credit policy, as set forth in Attachment Q to the PJM Open Access Transmission Tariff, to reduce the "virtual bid screening" multiplier from four days to two days, clarify the calculation of the nodal reference price, and modify and clarify the time when additional financial security becomes effective. PJM states that the filing also explains PJM's need to retain certain provisions, as required by the September 22 Order.