

Comment Date: September 29, 2003.

Standard Paragraph

Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission's Web site at <http://www.ferc.gov>, using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number filed to access the document. For assistance, call (202) 502-8222 or TTY, (202) 502-8659. Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Magalie R. Salas,

Secretary.

[FR Doc. E3-00126 Filed 10-27-03; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EF04-4081-000, et al.]

Southwestern Power Administration, et al.; Electric Rate and Corporate Filings

October 20, 2003.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

1. Southwestern Power Administration

[Docket No. EF04-4081-000]

Take notice that on October 15, 2003, the Deputy Secretary, U.S. Department of Energy, submitted to the Federal Energy Regulatory Commission (FERC) for confirmation and approval on a final basis, pursuant to the authority vested in the FERC by Department of Energy

Delegation Order No. 00-037.00, effective December 6, 2001, an annual power rate of \$452,952 for the sale of power and energy by the Southwestern Power Administration (Southwestern) from the Robert Douglas Willis Hydropower Project (Robert D. Willis) to Sam Rayburn Municipal Power Agency (SRMPA). The rate was confirmed and approved on an interim basis by the Deputy Secretary in Rate Order No. SWPA-50 for the period November 1, 2003, through September 30, 2007, and has been submitted to FERC for confirmation and approval on a final basis for the same period. The annual rate of \$452,952 is based on the 2003 Revised Power Repayment Study for Robert D. Willis and represents an annual increase in revenue of \$99,252 or 28.1 percent to satisfy repayment criteria.

The Deputy Secretary states that this rate supersedes the annual power rate of \$353,700, which FERC approved on a final basis October 22, 2001, under Docket No. EF01-4081-000 for the period October 1, 2001, through September 30, 2005.

Comment Date: November 5, 2003.

2. Brazos Wind, LP

[Docket No. EG04-4-000]

Take notice that on October 15, 2003, Brazos Wind, LP filed with the Commission an application for determination of exempt wholesale generator status pursuant to Section 32(a)(1) of the Public Utility Holding Company Act of 1935. Brazos Wind, LP states that it is a limited partnership organized under the laws of the State of Texas that is engaged directly and exclusively in developing, owning, and operating a 160 MW wind-powered electric generating facility, which will be an eligible facility.

Comment Date: November 10, 2003.

3. Midwest Independent Transmission System Operator, Inc., et al.; Ameren Services Company, et al.; American Electric Power Service Corporation, Commonwealth Edison Company and Commonwealth Edison Company of Indiana, Inc., and Dayton Power and Light Company, Complainants v. Midwest Independent Transmission System Operator, Inc. Respondent; American Electric Power Service Corporation, Commonwealth Edison Company and Commonwealth Edison Company of Indiana, Inc., and Dayton Power and Light Company, Complainants v. PJM Interconnection, L.L.C., Respondent; American Electric Power Service Corporation, Commonwealth Edison Company and Commonwealth Edison Company of Indiana, Inc., and Dayton Power and Light Company, Complainants v. Illinois Power Company, Respondent; American Electric Power Service Corporation, and Commonwealth Edison Company of Indiana, Inc., Complainants, v. Dayton Power and Light Company, Respondent; American Electric Power Service Corporation, and Dayton Power and Light Company, Complainants v. Commonwealth Edison Company and Commonwealth Edison Company of Indiana, Inc., Respondent; Commonwealth Edison Company and Commonwealth Edison Company of Indiana, Inc., and Dayton Power and Light Company, Complainants v. American Electric Power Service Corporation, Respondent

[Docket Nos. EL02-111-007, EL03-212-002, EL04-4-000, EL04-5-000, EL04-6-000, EL04-7-000, EL04-8-000, EL04-9-000, EL04-10-000]

Take notice that on October 14, 2003, American Electric Power Service Corporation (AEP), Commonwealth Edison Company (ComEd) and Dayton Power and Light Company (collectively, Companies) submitted a regional Seams Elimination Cost Assignment (SECA) proposal for the MISO-PJM footprint (as that term is used in the Commission's Order in Midwest Independent Transmission System Operator, Inc., *et al.*, 104 FERC ¶ 61,105(2003)), under the set of circumstances specified in the filing. The regional SECA proposal would require all transmission providers in the MISO-PJM footprint to revise their tariffs to implement load-