

proposed changes to TS Table 3.3–3, “SFAS Instrumentation,” and Table 3.3–11, “SFRCS Instrumentation,” will allow an 8-hour delay in entering an action statement when an SFAS or SFRCS instrumentation channel is undergoing channel functional testing, and will clarify the term “total bypass function” for Surveillance Requirement (SR) 4.3.1.1.2, SR 4.3.2.1.2, and SR 4.3.2.2.2. In addition, the proposed changes will revise Bases 3/4.3.1 and 3/4.3.2 to reflect the above-described TS changes.

Date of issuance: September 29, 2003.

Effective date: As of the date of issuance and shall be implemented within 120 days.

Amendment No.: 259.

Facility Operating License No. NPF–3: Amendment revised the Technical Specifications.

Date of initial notice in Federal Register: May 30, 2001 (66 FR 29356). The supplemental letters contained clarifying information and did not change the initial no significant hazards consideration determination and did not expand the scope of the original **Federal Register** notice. The Commission’s related evaluation of the amendment is contained in a Safety Evaluation dated September 29, 2003.

No significant hazards consideration comments received: No.

FirstEnergy Nuclear Operating Company, Docket No. 50–346, Davis-Besse Nuclear Power Station, Unit 1, Ottawa County, Ohio

Date of application for amendment: December 20, 2002.

Brief description of amendment: The amendment updates the title of the onsite review committee in Technical Specification (TS) sections 6.7, 6.14, and 6.15, and updates the version of Regulatory Guide 1.33 referenced in TS section 6.8.

Date of issuance: October 2, 2003.

Effective date: As of the date of issuance and shall be implemented within 120 days.

Amendment No.: 260.

Facility Operating License No. NPF–3: Amendment revised the Technical Specifications.

Date of initial notice in Federal Register: March 4, 2003 (68 FR 10279). The Commission’s related evaluation of the amendment is contained in a Safety Evaluation dated October 2, 2003.

No significant hazards consideration comments received: No.

Florida Power Corporation, et al., Docket No. 50–302, Crystal River Unit No. 3 Nuclear Generating Plant, Citrus County, Florida

Date of application for amendment: October 23, 2002, as supplemented July 25 and August 11, 2003.

Brief description of amendment: The amendment revises Crystal River Unit 3 Improved Technical Specifications (ITS) 4.2.1, “Fuel Assemblies,” and ITS 4.2.2, “Control Rods,” to permit the use of Framatome ANP M5 advanced alloy for fuel rod cladding and fuel assembly structural components.

Date of issuance: October 1, 2003.

Effective date: As of the date of issuance and shall be implemented within 30 days of issuance.

Amendment No.: 210.

Facility Operating License No. DPR–72: Amendment revised the Technical Specifications.

Date of initial notice in Federal Register: January 7, 2003 (68 FR 805). The supplements dated July 25 and August 11, 2003, provided clarifying information only and did not change the initial proposed no significant hazards consideration determination or expand the scope of the initial application.

The Commission’s related evaluation of the amendment is contained in a Safety Evaluation dated October 1, 2003.

No significant hazards consideration comments received: No.

Florida Power Corporation, et al., Docket No. 50–302, Crystal River Unit No. 3 Nuclear Generating Plant, Citrus County, Florida

Date of application for amendment: December 19, 2002, as supplemented May 9, June 9, July 15, July 31, and October 1, 2003.

Brief description of amendment: The amendment revises Crystal River Unit 3 Improved Technical Specification (ITS) 2.1.1, “Reactor Core Safety Limits.” The proposed change will permit the use of the BHTP correlation, which is needed to utilize the Framatome ANP high thermal performance (HTP) spacer grid design.

Date of issuance: October 16, 2003.

Effective date: October 16, 2003.

Amendment No.: 211.

Facility Operating License No. DPR–72: Amendment revised the License and Technical Specifications.

Date of initial notice in Federal Register: February 4, 2003 (68 FR 5677). The supplements dated May 9, June 9, July 15, July 31, and October 1, 2003, provided clarifying information only and did not change the initial proposed no significant hazards consideration determination or expand the scope of the initial application.

The Commission’s related evaluation of the amendment is contained in a Safety Evaluation dated October 16, 2003.

No significant hazards consideration comments received: No.

FPL Energy Seabrook, LLC, Docket No. 50–443, Seabrook Station, Unit No. 1, Rockingham County, New Hampshire

Date of amendment request: February 3, 2003.

Description of amendment request: The amendment revises Technical Specification (TS) 3/4.7.1.4, “Turbine Cycle-Specific Activity,” and its associated bases. With the exception of TS 4.0.4, wording similar to that presented in the improved Standard Technical Specifications will be adopted. The amendment inserts an exception to the requirements of TS 4.0.4 when entering MODE 4, along with conditions for when the surveillance requirement must be satisfied in MODE 4. Additionally, there are editorial changes to the TS Index, reflecting the changes made by the amendment.

Date of issuance: October 3, 2003.

Effective date: As of its date of issuance, and shall be implemented within 90 days.

Amendment No.: 92.

Facility Operating License No. NPF–86: Amendment revised the TS.

Date of initial notice in Federal Register: April 29, 2003 (68 FR 22748). The Commission’s related evaluation of the amendment is contained in a Safety Evaluation dated October 3, 2003.

No significant hazards consideration comments received: No.

FPL Energy Seabrook, LLC, Docket No. 50–443, Seabrook Station, Unit No. 1, Rockingham County, New Hampshire

Date of amendment request: October 11, 2002, as supplemented by letter dated May 29, 2003.

Description of amendment request: The amendment relocates Technical Specifications (TSs) Sections 3.1.2.1, “Reactivity Control Systems-Boration Systems-Flow Paths-Shutdown;” 3.1.2.2, “Reactivity Control Systems-Boration Systems-Flow Paths-Operating;” 3.1.2.3, “Reactivity Control Systems-Boration Systems-Charging Pumps-Shutdown;” 3.1.2.4, “Reactivity Control Systems-Boration Systems-Charging Pumps-Operating;” 3.1.2.5, “Reactivity Control Systems-Boration Systems-Borated Water Sources-Shutdown;” 3.1.2.6, “Reactivity Control Systems-Boration Systems-Borated Water Sources-Operating;” and 3.4.7, “Reactor Coolant System-Chemistry,” to the Seabrook Station Technical