

| Data collection | Number of respondents | Number of responses per respondent | Hours per response | Total annual hours |
|-----------------------------------|-----------------------|------------------------------------|--------------------|--------------------|
| FERC-555: | | | | |
| (cash management agreement) | * 602 | 1 | 1.5 | 903 |
| (Notification) | 34 | 2 | .75 | 51 |
| Totals | | | | 954 |

*(The number of respondents as identified in the Interim Rule that will be subject to submitting documents describing their cash management agreements.)

The total annual hours for reporting requirements for this rule are 954.

89. *Information Collection Costs:* The Commission estimates the costs associated with submitting cash management program documents and notifying the Commission when the proprietary capital ratio of a FERC-regulated entity subject to the rule falls below 30 percent and when its proprietary capital ratio subsequently returns to or exceeds 30 percent to be \$53,681.³⁶

90. The Commission has assured itself by means of its internal review that there is specific, objective support for the burden estimates associated with the information requirements.

Title: FERC-555 "Records Retention Requirements";

Action: Proposed information collection requirements.

OMB Control No.: 1902-0098.

Respondents: Public utilities and licensees; natural gas companies; oil pipeline companies (Business or other for profit, including small businesses.)

Frequency of the information: On occasion.

Necessity of the information: The final rule amends the Commission's regulations to revise parts 101, 141, 201, 260, 352 and 357 to provide information collection requirements for cash management activities.

91. The implementation of these requirements will help the Commission carry out its responsibilities under the FPA, the NGA and the ICA to protect ratepaying customers of FERC-regulated entities by providing greater transparency of cash management activities.

92. Interested persons may obtain information on the reporting requirements by contacting the following: Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426 [Attention: Michael Miller, Office of the Executive Director, ED-30, (202) 502-8415, or michael.miller@ferc.gov] or by sending comments on the collections of information to the Office of Management and Budget, Office of

Information and Regulatory Affairs, Attention: Desk Officer for the Federal Energy Regulatory Commission, 725 17th Street, NW, Washington, DC 20503. The Desk Officer can also be reached by phone at (202) 395-7856, or fax: (202) 395-7285.

VII. Document Availability

93. In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the Internet through FERC's Home Page (<http://www.ferc.gov>) and in FERC's Public Reference Room during normal business hours (8:30 a.m. to 5 p.m. Eastern time) at 888 First Street, NE, Room 2A, Washington, DC 20426.

94. From FERC's Home Page on the Internet, this information is available in the eLibrary (formerly FERRIS). The full text of this document is available on eLibrary in PDF and MSWord format for viewing, printing, and/or downloading. To access this document in eLibrary, type the docket number excluding the last three digits of this document in the docket number field.

95. User assistance is available for eLibrary and the FERC's web site during normal business hours by contacting FERC Online Support by telephone at (866) 208-3676 (toll free) or for TTY, (202) 502-8659, or by e-mail at FERCOnlineSupport@ferc.gov.

VIII. Effective Date and Congressional Notification

96. These regulations are effective December 1, 2003. The Commission has determined, with the concurrence of the Administrator of the Office of Information and Regulatory Affairs of OMB, that this final rule is not a "major rule" as defined in Section 351 of the Small Business Regulatory Enforcement Fairness Act of 1996.³⁷ The Commission will submit the final rule to both houses of Congress and the General Accounting Office.³⁸

³⁷ 5 U.S.C. 804(2) (2002).

³⁸ 5 U.S.C. 801(a)(1)(A) (2002).

List of Subjects

18 CFR Part 101

Electric power, Electric utilities, Reporting and recordkeeping requirements, Uniform System of Accounts.

List of Subjects

18 CFR Part 141

Electric power, Reporting and recordkeeping requirements.

18 CFR Part 201

Natural gas, Reporting and recordkeeping requirements, Uniform System of Accounts.

18 CFR Part 260

Natural gas, Reporting and recordkeeping requirements.

18 CFR Part 352

Pipelines, Reporting and recordkeeping requirements, Uniform System of Accounts.

18 CFR Part 357

Pipelines, Reporting and recordkeeping requirements.

By the Commission.

Magalie R. Salas,
Secretary.

■ Accordingly, the Interim Rule amending parts 101, 141, 201, 260, 352, and 357 in Title 18 of the *Code of Federal Regulations*, which was published at 68 FR 40500 on July 8, 2003 is adopted as a final rule with the following changes:

PART 101—UNIFORM SYSTEM OF ACCOUNTS PRESCRIBED FOR PUBLIC UTILITIES AND LICENSEES SUBJECT TO THE PROVISIONS OF THE FEDERAL POWER ACT

■ 1. The authority citation for part 101 continues to read as follows:

Authority: 16 U.S.C. 791a-825r, 2601-2645; 31 U.S.C. 9701; 42 U.S.C. 7101-7352, 7651-7651o.

■ 2. In part 101, Balance Sheet Accounts, account 146, paragraphs B(1), B(2) and B(4) and C(1) through C(4) are revised to read as follows:

³⁶ (954 hours for collection ÷ 2,080 hours) × \$117,041 = \$53,681.