

Specification 3.7.9, "Control Room Emergency Filtration System (CREFS)," by deleting the one-time extension to the allowed outage time (AOT) for CREFS and the exception requirements of Limiting Condition for Operation 3.04 and Surveillance Requirement 3.04 that were allowed during the AOT.

Date of issuance: October 16, 2003.

Effective date: As of the date of issuance and shall be implemented within 45 days.

Amendment Nos.: 210 and 215.

Facility Operating License Nos. DPR-24 and DPR-27: Amendments revised the Technical Specifications.

Date of initial notice in Federal Register: February 18, 2003 (68 FR 7818).

The Commission's related evaluation of the amendments is contained in a Safety Evaluation dated October 16, 2003.

No significant hazards consideration comments received: No.

Nuclear Management Company, LLC, Docket Nos. 50-266 and 50-301, Point Beach Nuclear Plant, Units 1 and 2, Town of Two Creeks, Manitowoc County, Wisconsin

Date of application for amendments: April 30, 2003.

Brief description of amendments: The amendments revise Technical Specification Section 5.3, "Plant Staff Qualifications," to update requirements that have been outdated based on licensed operator training programs being accredited by the National Academy for Nuclear Training and promulgation of the revised 10 CFR Part 55, "Operators" Licenses."

Date of issuance: October 24, 2003.

Effective date: As of the date of issuance and shall be implemented within 45 days.

Amendment Nos.: 211 and 216.

Facility Operating License Nos. DPR-24 and DPR-27: Amendments revised the Technical Specifications.

Date of initial notice in Federal Register: June 10, 2003 (68 FR 34670).

The Commission's related evaluation of the amendments is contained in a Safety Evaluation dated October 24, 2003.

No significant hazards consideration comments received: No.

Pacific Gas and Electric Company, Docket No. 50-323, Diablo Canyon Nuclear Power Plant, Unit 2, San Luis Obispo County, California

Date of application for amendment: June 26, 2003, as supplemented by letters dated September 3 and September 30, 2003.

Brief description of amendments: The amendment authorizes revisions to the

Diablo Canyon Power Plant (DCPP) Final Safety Analysis Report (FSAR) Update to incorporate the NRC approval of a revised steam generator (SG) voltage-based repair criteria probability of detection (POD) method for DCPP Unit No. 2. The revised POD, based on the probability of prior cycle detection method, is approved to determine the beginning of cycle voltage distribution for DCPP Unit 2 Cycle 12 operational assessment.

Date of issuance: October 21, 2003.

Effective date: October 21, 2003, and shall be implemented within 30 days of the date of issuance. The implementation of the amendment includes the incorporation into the FSAR Update the changes discussed above, as described in the licensee's application dated June 26, 2003, and supplements dated September 3 and September 30, 2003, and evaluated in the staff's Safety Evaluation attached to the amendment.

Amendment No.: 164.

Facility Operating License No. DPR-82: The amendment authorized revision of the FSAR Update.

Date of initial notice in Federal Register: July 22, 2003 (68 FR 43392).

The supplemental letters dated September 3 and September 30, 2003, provided additional clarifying information, did not expand the scope of the application as originally noticed, and did not change the NRC staff's original proposed no significant hazards consideration determination.

The Commission's related evaluation of the amendment is contained in a Safety Evaluation dated October 21, 2003.

No significant hazards consideration comments received: No.

PSEG Nuclear, LLC, Docket Nos. 50-272 and 50-311, Salem Nuclear Generating Station, Unit Nos. 1 and 2, Salem County, New Jersey

Date of application for amendments: April 11, 2003, as supplemented on August 28 and September 22, 2003.

Brief description of amendments: The amendments modify the Salem Nuclear Generating Station, Unit Nos. 1 and 2, Technical Specifications (TS) Surveillance Requirements (SRs) 4.3.1.1.3 and 4.3.2.1.3, and TS Bases Sections B 3/4.3.1 and B 3/4.3.2 relating to response time testing of the Engineered Safety Features Actuation System and the Reactor Trip System. In addition, the amendment for Salem, Unit No. 1, deletes a footnote associated with SR 4.3.2.1.3, regarding a one-time extension to the SR, that is no longer required.

Date of issuance: October 28, 2003.

Effective date: As of the date of issuance, and shall be implemented within 60 days.

Amendment Nos.: 260 and 241.

Facility Operating License Nos. DPR-70 and DPR-75: The amendments revised the TSs.

Date of initial notice in Federal Register: June 10, 2003 (68 FR 34672).

The Commission's related evaluation of the amendments is contained in a Safety Evaluation dated October 28, 2003.

No significant hazards consideration comments received: No.

South Carolina Electric & Gas Company, South Carolina Public Service Authority, Docket No. 50-395, Virgil C. Summer Nuclear Station, Unit No. 1, Fairfield County, South Carolina

Date of application for amendment: January 14, 2003, as supplemented by letters dated July 1, 2003, and August 20, 2003.

Brief description of amendment: This amendment revises Technical Specification 4.4.5.3.a, maximum inspection interval from 40 calendar months to 58 calendar months after two consecutive inspections which were classified as C-1.

Date of issuance: October 29, 2003.

Effective date: As of the date of issuance and shall be implemented within 30 days from the date of issuance.

Amendment No.: 165.

Facility Operating License No. NPF-12: Amendment revises the Technical Specifications.

Date of initial notice in Federal Register: March 4, 2003 (68 FR 10280).

The Commission's related evaluation of the amendment is contained in a Safety Evaluation dated October 29, 2003.

No significant hazards consideration comments received: No.

Southern California Edison Company, et al., Docket Nos. 50-361 and 50-362, San Onofre Nuclear Generating Station, Units 2 and 3, San Diego County, California

Date of application for amendments: March 25, 2003.

Brief description of amendments: The proposed changes would revise Technical Specification 3.5.2, "Emergency Core Cooling Systems (ECCS)—Operating," Surveillance Requirement 3.5.2.5. Specifically, the changes replace the requirement to verify specific surveillance test values for the ECCS pumps with the requirement to verify the developed head for each ECCS pump in accordance with the inservice testing Program.