

DESB states that copies of the filing have been served upon the CAISO, San Diego Gas & Electric Company, the Public Utilities Commission of the State of California, and the Electricity Oversight Board of the State of California.

*Comment Date:* November 21, 2003.

#### **15. Eurus Combine Hills I LLC**

[Docket No. ER04-135-000]

Take notice that on October 31, 2003, Eurus Combine Hills I LLC (Eurus Combine) applied to the Commission for acceptance of Eurus Combine's Electric Tariff FERC No. 1; the granting of certain blanket approvals, including the authority to sell electric energy and capacity at market-based rates; and the waiver of certain Commission regulations.

*Comment Date:* November 21, 2003.

#### **16. PJM Interconnection, L.L.C.**

[Docket No. ER04-136-000]

Take notice that on October 31, 2003, PJM Interconnection, L.L.C. (PJM), submitted for filing a notice of cancellation for an interconnection service agreement (ISA) between PJM and Conectiv Delmarva Generation, Inc. that has terminated.

PJM states that copies of this filing were served upon the parties to the agreement and the state regulatory commissions within the PJM region.

*Comment Date:* November 21, 2003.

#### **17. Deseret Generation & Transmission Co-operative, Inc.**

[Docket No. ER04-137-000]

Take notice that on October 31, 2003, Deseret Generation & Transmission Co-operative, Inc. (Deseret) tendered for filing an amendment to First Revised Service Agreement No. 5 under Deseret's FERC Electric Tariff, Original Volume No. 1 (Original Sheets Nos. 150A through 150H). The filing consists of an Amendment to the Agreement for Large Industrial Rate between Deseret and one of its members, Moon Lake Electric Association Inc. (Moon Lake), for the benefit of Moon Lake's industrial customer, QEP.

Deseret states that copies of this filing have been served upon Deseret's members cooperatives.

*Comment Date:* November 21, 2003.

#### **18. Deseret Generation & Transmission Co-operative, Inc.**

[Docket No. ER04-138-000]

Take notice that on October 31, 2003, Deseret Generation & Transmission Co-operative, Inc. (Deseret) tendered for filing an amendment to First Revised Service Agreement No. 5 under

Deseret's FERC Electric Tariff, Original Volume No. 1 (Original Sheets Nos. 279 through 296). The filing consists of an Amendment to the Agreement for Large Industrial Rate between Deseret and one of its members, Moon Lake Electric Association, Inc. (Moon Lake) for the benefit of Moon Lake's industrial customer, QEP. Deseret requests an effective date of November 1, 2003.

Deseret states that copies of this filing have been served upon Deseret's member cooperatives.

*Comment Date:* November 21, 2003.

#### **19. Michigan Electric Transmission Company, LLC**

[Docket No. ER04-139-000]

Take notice that on October 31, 2003, Michigan Electric Transmission Company, LLC (METC) submitted proposed amendments to the following agreements: (1) Project I Transmission Ownership and Operating Agreement Between Consumers Power Company and Michigan South Central Power Agency, dated November 20, 1980; (2) Campbell Unit No. 3 Transmission Ownership and Operating Agreement Between Consumers Power Company and Northern Michigan Electric Cooperative, Inc. and Wolverine Electric Cooperative, Inc., dated August 15, 1980; (3) Campbell Unit No. 3 Transmission Ownership and Operating Agreement Between Consumers Power Company and Michigan Public Power Agency, dated October 1, 1979; (4) Belle River Transmission Ownership and Operating Agreement Between Consumers Power Company and Michigan Public Power Agency, dated December 1, 1982; and (5) Wolverine Transmission Ownership and Operating Agreement Between Consumers Power Company and Wolverine Power Supply Cooperative, Inc., dated July 27, 1992 (collectively, the Customers and the Operating Agreements.). The proposed amendments are intended to allow for the reimbursement to METC for certain Midwest Independent Transmission System Operator, Inc. costs and annual charges associated with the load of the Customers. METC requests an effective date of November 1, 2003 for the proposed amendments.

*Comment Date:* November 21, 2003.

#### **20. Pacific Gas and Electric Company**

[Docket No. ER04-141-000]

Take notice that on October 31, 2003, Pacific Gas and Electric Company (PG&E) submitted rate schedule sheet revisions, to become effective January 1, 2004, to its Reliability Must-Run Service Agreement with the California Independent System operator

Corporation (ISO) for Humboldt Bay Power Plant (PG&E First Revised Rate Schedule FERC No. 208). PG&E states that this filing revises portions of the rate schedule and adjusts the applicable rates.

PG&E states that copies of this filing have been served upon the ISO, the California Electricity Oversight Board and the California Public Utility Commission.

*Comment Date:* November 21, 2003.

#### **21. Pacific Gas and Electric Company**

[Docket No. ER04-142-000]

Take notice that on October 31, 2003, Pacific Gas and Electric Company (PG&E) made an informational filing under its Reliability Must-Run Service Agreements with the California Independent System Operator Corporation (ISO) for Helms Power Plant (PG&E First Revised Rate Schedule FERC No. 207), Humboldt Bay Power Plant (PG&E First Revised Rate Schedule FERC No. 208), Hunters Point Power Plant (PG&E First Revised Rate Schedule FERC No. 209), San Joaquin Power Plant (PG&E First Revised Rate Schedule FERC No. 211), and Kings River Watershed (PG&E Rate Schedule FERC No. 226).

PG&E states that copies of this filing have been served upon the ISO, the California Electricity Oversight Board, and the California Public Utilities Commission.

*Comment Date:* November 21, 2003.

#### **22. Pacific Gas and Electric Company**

[Docket No. ER04-143-000]

Take notice that on October 31, 2003, Pacific Gas and Electric Company (PG&E) submitted an annual rate update filing, including rate schedule sheet revisions, to become effective January 1, 2004, to its Reliability Must-Run Service Agreements with the California Independent System Operator Corporation (ISO) for Helms Power Plant (PG&E First Revised Rate Schedule FERC No. 207), Humboldt Bay Power Plant (PG&E First Revised Rate Schedule FERC No. 208), Hunters Point Power Plant (PG&E First Revised Rate Schedule FERC No. 209), San Joaquin Power Plant (PG&E First Revised Rate Schedule FERC No. 211) and Kings River Power Plant (PG&E Rate Schedule FERC No. 226). This filing revises portions of these rate schedules and adjusts the applicable rates as required under the RMR Agreements.

PG&E states that copies of this filing have been served upon the ISO, the California Electricity Oversight Board, and the California Public Utilities Commission.