

distribution-level delivery points; and establishes the loss factor for customers taking service over ATSI's 69 kV transmission facilities as of October 1, 2003, when the Midwest ISO will begin providing transmission service over ATSI's facilities. ATSI requests that the agreement be placed in effect on July 1, 2003.

ATSI states that copies of the filing were served upon Buckeye and the Public Utilities Commission of Ohio.

Comment Date: October 21, 2003.

16. Midwest Independent Transmission System Operator, Inc.

[Docket No. ER03-1412-000]

Take notice that on September 30, 2003, the Midwest Independent Transmission System Operator, Inc. (Midwest ISO) and the Midwest ISO Transmission Owners and Coordinating Owner submitted for filing proposed revisions to the Agreement of Transmission Facilities Owners to Organize the Midwest Independent Transmission System Operator, Inc., a Delaware Non-Stock Corporation (Midwest ISO Agreement), Midwest ISO FERC Electric Tariff, First Revised Rate Schedule No. 1, and the Midwest ISO Open Access Transmission Tariff (Midwest ISO OATT), FERC Electric Tariff, Second Revised Volume No. 1, in order to provide clarification of the process for distributing revenues collected under Schedule 18 of the Midwest ISO OATT regarding Sub-Regional Rate Adjustment.

The Midwest ISO and the Midwest ISO Transmission Owners and Coordinating Owner requested waiver of the notice provision of Section 205 of the Federal Power Act in order to accommodate an effective date of October 1, 2003, or the first date that one of the GridAmerica Companies places its facilities under the Midwest ISO OATT and charges under Schedule 18 begin.

The Midwest ISO and the Midwest ISO Transmission Owners and Coordinating Owner have also requested waiver of the service requirements set forth in 18 CFR 385.2010. The Midwest ISO states that it has electronically served a copy of this filing, with attachments, upon all Midwest ISO Members, Member representatives of Transmission Owners and Non-Transmission Owners, as well as all state commissions within the region. In addition, the filing has been electronically posted on the Midwest ISO's Web site at <http://www.midwestiso.org> under the heading "Filings to FERC" for other interested parties in this matter. The Midwest ISO

will provide hard copies to any interested parties upon request.

Comment Date: October 21, 2003.

Standard Paragraph

Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number filed to access the document. For assistance, call (202) 502-8222 or TTY, (202) 502-8659. Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Magalie R. Salas,

Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Additional Scoping Meeting

November 12, 2003.

On October 22, 2003, the Commission issued a Notice of Intent to Prepare an Environmental Impact Statement and Notice of Scoping Meetings and Soliciting Scoping Comments. The Commission's staff intends to hold an additional scoping meeting as described below.

a. *Type of Application:* New Major License.

b. *Project No.:* 1971-079.

c. *Date Filed:* July 21, 2003.

d. *Applicant:* Idaho Power Company.

e. *Name of Project:* Hells Canyon Hydropower Project.

f. *Location:* On the Snake River in Washington and Adams, Counties, Idaho; and Wallowa and Baker Counties, Oregon. About 5,270 acres of federal lands administered by the Forest Service and the Bureau of Land Management (Payette and Wallowa-Whitman National Forests and Hells Canyon National Recreational Area) are included within the project boundary.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Mr. Robert W. Stahman, Vice President, Secretary, and General Counsel, Idaho Power Company, P.O. Box 70, Boise, Idaho 83707.

i. *FERC Contact:* Alan Mitchnick, (202) 502-6074;

alan.mitchnick@ferc.gov.

j. *Deadline for filing scoping comments:* December 22, 2003.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice and Procedure require all interveners filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Scoping comments may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link.

k. This application is not ready for environmental analysis at this time.

l. The existing Hells Canyon Project consists of three developments: Brownlee Development consists of a 395-foot-high earth and rockfill dam, a 14,621-acre impoundment, and a powerhouse with five generating units producing 585.4 megawatts (MW); Oxbow Development consists of a 209-foot-high earth and rockfill dam, a 1,150-acre impoundment, and a powerhouse with four generating units producing 460 MW; and Hells Canyon Development consists of a 320-foot-high concrete gravity dam, a 2,412-acre impoundment, and a powerhouse with three generating units producing 391.5 MW. Idaho Power also operates four fish hatcheries and four adult fish traps. Idaho Power proposes to exclude 3,800 acres of federal lands surrounding the