

foot-wide spill gates, (d) a 197-foot-long uncontrolled spillway section, (e) an 80-foot-long intake section, and (f) a concrete, non-overflow section; (2) a 0.8-mile-long, 15-acre impoundment at elevation 1972.00 msl; (3) two intake bays, each consisting of a reinforced concrete flume and grated trashracks having a clear bar spacing varying from 2.0 to 3.38 inches; (4) a powerhouse having a reinforced concrete substructure and a wood/steel superstructure, containing two turbine/generating units, having a total installed capacity of 225 kW; (5) a switchyard, with three single-phased transformers; and (6) appurtenant facilities.

Duke Power estimates that the average annual generation is 912, 330 Kwh. Duke Power uses the Dillsboro Project facilities to generate electricity for use by retail customers living in the Duke Power-Nantahala Area.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. Anyone may submit a protest or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, and 385.214. In determining the appropriate action to take, the Commission will consider all protests filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any protests or motions to intervene must be received on or before the specified deadline date for the particular application.

When the application is ready for environmental analysis, the Commission will issue a public notice requesting comments, recommendations, terms and conditions, or prescriptions.

All filings must (1) bear in all capital letters the title "PROTEST" or "MOTION TO INTERVENE"; (2) set forth in the heading the name of the

applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application.

Magalie R. Salas,
Secretary.

[FR Doc. E3-00306 Filed 11-18-03; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Accepted for Filing and Soliciting Motions To Intervene and Protests

November 7, 2003.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Minor License.

b. *Project No.:* 2603-012.

c. *Date filed:* July 22, 2003.

d. *Applicant:* Duke Power.

e. *Name of Project:* Franklin Hydroelectric Project.

f. *Location:* The Franklin Project is located on the Little Tennessee River in Macon County, North Carolina. The project does not affect federal lands.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Mr. Jeffrey G. Lineberger; Manager, Hydro Licensing, Duke Power, 526 South Church Street, PO Box 1006, Charlotte, NC 28201-1006.

i. *FERC Contacts:* Lee Emery at (202) 502-8379 or lee.emery@ferc.gov; and Carolyn Holsopple at (202) 502-6407 or carolyn.holsopple@ferc.gov.

j. *Deadline for filing motions to intervene and protests:* 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project.

Further, if an intervenor files comments

or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Motions to intervene and protests may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link.

k. This application has been accepted for filing, but is not ready for environmental analysis at this time.

l. The existing Franklin Hydroelectric Project operates in a run-of-river mode, within a 6-inch tolerance band. Project operation is dependent on available flow in the Little Tennessee River. The Franklin Project consists of the following features: (1) A 462.5-foot-long, 35.5-foot-high concrete masonry dam, consisting of, from left to right facing downstream, (a) a 15-foot-long non-overflow section, (b) a 54-foot-long ungated Ogee spillway, (c) a 181.5-foot-long gated spillway section, having six gated, ogee spillway bays, (d) a 54-foot-long ungated Ogee spillway, (e) a 25-foot-long non-overflow section, and (f) a 70-foot-long non-overflow section; (2) a 4.6-mile-long, 174-acre impoundment at elevation 2000.22 msl; (3) three intake bays, each consisting of a flume and grated trashracks having a clear bar spacing of 3 inches; (4) a powerhouse having a reinforced concrete substructure and a brick superstructure, containing two turbine/generating units, having a total installed capacity of 1.040 kW; (5) a switchyard, with a single three-phase transformer; and (6) appurtenant facilities.

Duke Power estimates that the average annual generation is 5,313.065 kWh.

Duke Power uses the Franklin Project facilities to generate electricity for use by retail customers living in the Duke Power-Nantahala Area.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

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