

for acceptance by the Commission. The purpose of this revision is to conform Schedule 1 of the Participating Generator Agreement to the ISO's new format for specification of the technical characteristics of a Generating Unit, and to add certain units and remove certain units from this Schedule.

The ISO states that this filing has been served on City of Pasadena, the California Public Utilities Commission, and all entities that are on the official service list for Docket No. ER99-3617. The ISO is requesting waiver of the 60-day prior notice requirement to allow the revised Schedule 1 to be made effective as of August 21, 2003.

Comment Date: November 28, 2003.

23. PPL Electric Utilities Corporation

[Docket No. ER04-176-000]

Take notice that on November 7, 2003, PPL Electric Utilities Corporation (PPL Electric) filed a supplement to Rate Schedule FERC No. 116, an umbrella Borderline Interchange Agreement between PPL Electric and Metropolitan Edison Company. PPL Electric states that the supplement identifies an additional borderline service customer.

PPL Electric states that a copy of this filing has been provided to Metropolitan Edison Company and to the Pennsylvania Public Utility Commission.

Comment Date: November 28, 2003.

24. El Paso Electric Company

[Docket No. ER04-177-000]

Take notice that on November 7, 2003, El Paso Electric Company (EPE) tendered for filing First Amended and Restated Interconnection Agreement, dated October 9, 2003, between EPE and Public Service Company of New Mexico. EPE seeks an effective date for the revised interconnection agreement of November 8, 2003.

Comment Date: November 28, 2003.

25. Southern California Edison Company

[Docket No. ER04-178-000]

Take notice that on November 7, 2003, Southern California Edison Company (SCE) tendered for filing a revised rate sheet to the Interconnection Facilities Agreement (IFA) Between Southern California Edison Company and State of California Department of Water Resources (CDWR). SCE states that the purpose of this filing is to reduce the Interconnection Facilities Charge under the IFA. SCE requests that the revised rate for these services be made effective May 7, 2002.

SCE states that copies of this filing were served upon the Public Utilities

Commission of the State of California and CDWR.

Comment Date: November 28, 2003.

26. Illinois Power Company

[Docket No. ER04-179-000]

Take notice that on November 7, 2003, Illinois Power Company (Illinois Power) tendered for filing Second Revised Interconnection Agreement entered into by Illinois Power and AmerGen Energy Company, L.L.C. (First Revised Service Agreement No. 328). Illinois Power requests an effective date of November 4, 2003.

Comment Date: November 28, 2003.

27. Central Mississippi Generating Company, LLC

[Docket No. ER04-180-000]

On November 7, 2003, Central Mississippi Generating Company, LLC (Central Mississippi) filed, under Section 205 of the Federal Power Act, an application requesting that the Commission: (1) Accept for filing its proposed market-based FERC Rate Schedule No. 1; (2) grant blanket authority to make market-based wholesale sales of capacity and energy under the FERC Rate Schedule No. 1; (3) grant authority to sell ancillary services at market-based rates; and (4) grant such waivers and blanket authorizations as the Commission has granted in the past to other nonfranchised entities with market-based rate authority.

Comment Date: November 28, 2003.

28. American Electric Power Service Corporation

[Docket No. ER04-181-000]

Take notice that on November 10, 2003, the American Electric Power Service Corporation (AEPSC) tendered for filing an Amended Interconnection and Operation Agreement between Ohio Power Company and Duke Energy Hanging Rock, LLC. AEPSC states that the agreement is pursuant to the AEP Companies' Open Access Transmission Service Tariff (OATT) that has been designated as First Revised Service Agreement No. 315 to the Operating Companies of the American Electric Power System FERC Electric Tariff Third Revised Volume No. 6, effective July 31, 2001. AEP requests an effective date of November 7, 2003.

AEP states that a copy of the filing was served upon Duke Energy Hanging Rock, LLC and the Public Utilities Commission of Ohio.

Comment Date: December 1, 2003.

29. New York Independent System Operator, Inc.

[Docket No. ER04-182-000]

Take notice that on November 10, 2003, the New York Independent System Operator, Inc. (NYISO) filed revisions to its Market Administration and Control Area Services Tariff (Services Tariff) to amend the procedures for forecasting the Capability Year peak Loads for the purposes of determining Capability Year Unforced Capacity.

The NYISO states that it has served a copy of this filing upon all parties that have executed service agreements under the NYISO's OATT and Services Tariff and to the electric utility regulatory agencies in New York, New Jersey, and Pennsylvania.

Comment Date: December 1, 2003.

30. Great Bay Hydro Corporation

[Docket No. ER04-183-000]

Take notice that on November 10, 2003, Great Bay Hydro Corporation (GBHC) filed an application for authority to sell electric energy, capacity and certain ancillary services at market-based rates under Section 205(a) of the Federal Power Act, 16 U.S.C. 824d(a), and accompanying requests for certain blanket approvals and for the waiver of certain Commission regulations. GBHC requests that the Commission accept its Original Rate Schedule FERC No. 1 for filing.

Comment Date: December 1, 2003.

31. California Independent System Operator Corporation

[Docket No. ER04-185-000]

Take notice that the California Independent System Operator Corporation (ISO), on November 10, 2003, tendered for filing a revision to the Metered Subsystem Agreement between the ISO and Silicon Valley Power (SVP) for acceptance by the Commission. The ISO states that the purpose of this revision is to conform Schedule 14 of the Metered Subsystem Agreement to the ISO's new format for specification of the technical characteristics of a Generating Unit.

The ISO states that this filing has been served on SVP, the California Public Utilities Commission, and all entities on the official service list for Docket No. ER02-2321-000.

The ISO is requesting waiver of the 60-day prior notice requirement to allow the revised Schedule 14 to be made effective as of May 30, 2003.

Comment Date: December 1, 2003.