

Resources Group, Inc. (Transmission), the Midwest ISO and Montana-Dakota Utilities Co., a Division of MDU Resources Group, Inc. (Generation) pursuant to Section 205 of the Federal Power Act and Section 35.13 of the Commission's regulations, 18 CFR 35.13 (2002).

The Midwest ISO requests an effective date of June 17, 2003.

The Midwest ISO states it has served all parties listed on the official service list maintained by the Secretary in this proceeding. In addition, the filing has been electronically posted on the Midwest ISO's website at <http://www.midwestiso.org> under the heading "Filings to FERC" for other interested parties in this matter. The Midwest ISO further states it will provide hard copies to any interested parties upon request.

Comment Date: December 3, 2003.

9. Kansas City Power & Light Company

[Docket No. ER03-997-001]

Take notice that on November 12, 2003, Kansas City Power & Light Company (KCPL) submitted for filing its proposed procedures regarding the dispute between KCPL and the City of Independence, Missouri regarding an agreement filed under KCPL's Market-Based Rate Tariff providing for the sale of 90 MW of capacity from KCPL to the City of Independence.

Comment Date: December 3, 2003.

10. Northeast Utilities Service Company

[Docket No. ER03-1247-001]

Take notice that on November 12, 2003, Northeast Utilities Service Company, on behalf of its affiliates, The Connecticut Light and Power Company, Western Massachusetts Electric Company, Holyoke Power Company, Holyoke Water Power Company, and Public Service Company of New Hampshire (collectively, NU Companies), submitted First Revised Sheet No. 29 superseding Original Sheet No. 29 of the NU Companies' Open-Access Transmission Tariff for local network service, FERC Electric Tariff Original Volume No. 10, in compliance with the Commission's October 22, 2003 Order Accepting and Suspending Revised Open Access Transmission Tariff, and Establishing Hearing and Settlement Judge Procedures, Northeast Utilities Service Company, 105 FERC ¶ 61,089 (2003).

Comment Date: December 3, 2003.

11. Entergy Services, Inc.

[Docket No. ER03-1272-001]

Take notice that on November 12, 2003, Entergy Services, Inc., on behalf of Entergy Arkansas, Inc., Entergy Gulf

States, Inc., Entergy Louisiana, Inc., Entergy Mississippi, Inc., and Entergy New Orleans, Inc., (collectively, Entergy) filed an amendment to its filing in the above-captioned proceeding in response to the Commission's October 22, 2003 Letter Order. Entergy states that the amendment and original filing address proposed revisions to the Entergy Open Access Transmission Tariff, FERC Electric Tariff Second Revised Volume No. 3, designed to implement an Available Flowgate Capability process for evaluating short-term transmission service requests.

Comment Date: December 3, 2003.

12. Midwest Independent Transmission System Operator, Inc.

[Docket No. ER03-1260-001]

Take notice that on November 12, 2003, the Midwest Independent Transmission System Operator, Inc. (Midwest ISO) submitted for filing a second revised Interconnection and Operating Agreement among GM Transmission, LLC, the Midwest ISO and Northern States Power Company d/b/a Xcel Energy pursuant to Section 205 of the Federal Power Act and Section 35.13 of the Commission's regulations, 18 CFR 35.13. The Midwest ISO requests an effective date of September 1, 2002.

The Midwest ISO states it has served all parties listed on the official service list maintained by the Secretary in this proceeding. In addition, the filing has been electronically posted on the Midwest ISO's website at <http://www.midwestiso.org> under the heading "Filings to FERC" for other interested parties in this matter. The Midwest ISO further states that it will provide hard copies to any interested parties upon request.

Comment Date: December 3, 2003.

13. Northern/AES Energy, LLC

[Docket No. ER04-102-001]

Take notice that on November 12, 2003, Northern/AES Energy LLC (Northern) tendered for filing an amendment to the Notice of Cancellation filed on October 29, 2003 in Docket No. ER04-102-000.

Comment Date: December 3, 2003.

14. Union Electric Development Corporation

[Docket No. ER04-104-001]

Take notice that on November 13, 2003, Union Electric Development Corporation (UEDC) submitted for filing a Notice of Cancellation of its FERC Electric Tariff, Original Volume No. 1. UEDC asserts that the purpose of the filing is to cancel its market-based

authority granted in Docket No. ER97-3663-000.

Comment Date: December 4, 2003.

15. KeySpan Generation LLC

[Docket No. ER04-112-001]

Take notice that on November 13, 2003, KeySpan Generation LLC submitted for filing an amendment to their October 30, 2003 filing in Docket No. ER04-112-000.

Comment Date: November 21, 2003.

16. New York Independent System Operator, Inc.

[Docket No. ER04-186-000]

Take notice that on November 12, 2003, the New York Independent System Operator, Inc. (NYISO), filed proposed revisions to the Independent System Operator Agreement. NYISO states that the proposed revisions would amend the Independent System Operator Agreement to allow two individuals to be elected to the position of chairperson or vice-chairperson of the Management Committee.

The NYISO states it has served a copy of this filing to all parties that have executed Service Agreements under the NYISO's OATT or Services Tariff, the New York State Public Services Commission and to the electric utility regulatory agencies in New Jersey and Pennsylvania.

Comment Date: December 3, 2003.

17. North Jersey Energy Associates, A Limited Partnership

[Docket No. ER04-187-000]

Take notice that on November 12, 2003, North Jersey Energy Associates, A Limited Partnership (NJEA) petitioned the Commission to: (1) accept for filing NJEA's FERC Electric Tariff (Tariff) and grant NJEA the blanket authority to make market-based sales of energy, capacity and ancillary services under its Tariff; (2) accept for filing NJEA's Amended and Restated Power Purchase Agreement; (3) grant NJEA such waivers and authorizations as have been granted by the Commission to other entities authorized to transact at market-based rates; and (4) grant NJEA a waiver of the 60-day and 120-day notice requirements in section 35.3 of the Commission's regulations, 18 CFR 35.3, to the extent necessary to permit this filing to become effective conditioned on and as of the future date that NJEA notifies the Commission that it has terminated the Qualifying Facility status of its 300 MW natural gas-fired electricity and steam generating facility in the borough of Sayreville, New Jersey.

Comment Date: December 3, 2003.