

executed service agreements under the NYISO's Open Access Transmission Tariff or the Market Administration and Control Area Service Tariff and upon the New York State Public Service Commission.

Comment Date: February 20, 2003.

28. Southwest Power Pool, Inc.

[Docket No. ER03-472-000]

Take notice that on January 30, 2003, Southwest Power Pool, Inc. (SPP) submitted for filing an executed service agreement for Firm Point-to-Point Transmission Service with Western Resources d/b/a Westar Energy (Westar) and an executed service agreement for Firm Point-to-Point Transmission Service with Exelon Generation Company LLC (Exelon).

SPP seeks an effective date of January 1, 2003 for these service agreements. SPP states that Exelon and Westar were served with a copy of this filing.

Comment Date: February 20, 2003.

29. Southwest Power Pool, Inc.

[Docket No. ER03-473-000]

Take notice that on January 30, 2003, Southwest Power Pool, Inc. (SPP) submitted for filing an executed service agreement for Firm Point-to-Point Transmission Service with Southwest Public Service Company d/b/a as Xcel Energy (SPSC).

SPP seeks an effective date of January 1, 2003 for this service agreement. SPP states that SPSC was served with a copy of this filing.

Comment Date: February 20, 2003.

30. PECO Energy Company

[Docket No. ER03-64-001]

Take notice that on January 30, 2003, PECO Energy Company (PECO) made a compliance filing in the above docket in order to change the effective date of a Construction Agreement between PECO and Fairless Energy, LLC (Fairless Energy) related to the Fairless Energy Station, to be located in Fairless Hills, Pennsylvania, as required by the Commission's letter order of December 12, 2002. The Construction Agreement is designated as Service Agreement 792 under PJM Interconnection L.L.C.'s (PJM) FERC Electric Tariff Fourth Revised Volume No. 1. The new effective date for the Construction Agreement is December 20, 2002. Copies of this filing were served on Fairless Energy and PJM.

Comment Date: February 20, 2003.

Standard Paragraph

Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission,

888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or for TTY, contact (202) 502-8659. Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Magalie R. Salas,
Secretary.

[FR Doc. 03-3138 Filed 2-7-03; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Ready for Environmental Analysis and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions

February 4, 2003.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Major New License.

b. *Project No.:* P-2574-032.

c. *Date filed:* April 29, 2002.

d. *Applicant:* Merimil Limited Partnership.

e. *Name of Project:* Lockwood Project.

f. *Location:* On the Kennebec River, in Kennebec County, at the City of Waterville and Town of Winslow, Maine. The project does not affect Federal lands.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791 (a)—825(r).

h. *Applicant Contact:* Mr. F. Allen Wiley, c/o FLP Energy Maine Hydro LLC, 160 Capital Street, Augusta, ME 04330, (207) 623-8415.

i. *FERC Contact:* Nan Allen at (202) 502-6128 or nan.allen@ferc.gov.

j. *Deadline for filing comments, recommendations, terms and conditions, and prescriptions:* 60 days from the issuance of this notice.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Comments, recommendations, terms and conditions, and prescriptions may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link.

k. This application has been accepted, and is ready for environmental analysis at this time.

l. The existing Lockwood Project consists of: (1) A 1,035-foot-long dam, incorporating three spillway sections at elevation 52.16 feet M.S.L. with flashboards, a 160-foot-long forebay intake structure, a rock island, and a bridge abutment; (2) a 450-foot-long forebay; (3) an 81.5-acre reservoir with a gross storage capacity of 250 acre-feet; (3) two powerhouses, one containing six generating units and the second containing one generating unit, for a total installed capacity of 6,915 kilowatts (kW); (4) 4,225 feet of buried and overhead transmission facilities; and (5) appurtenant facilities. The project is estimated to generate an average of 42.6 million kW hours annually. The existing dam and project facilities are owned by the applicant.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document.