

*Date of issuance:* November 14, 2003.  
*Effective date:* As of the date of issuance, and shall be implemented within 60 days.

*Amendment No.:* 204.

*Facility Operating License No. DPR-35:* Amendment revised the TSs.

*Date of initial notice in Federal Register:* June 10, 2003 (68 FR 34663).

The Commission's related evaluation of the amendment is contained in a Safety Evaluation dated November 14, 2003.

No significant hazards consideration comments received: No.

*Exelon Generation Company, LLC, Docket Nos. STN 50-454 and STN 50-455, Byron Station, Unit Nos. 1 and 2, Ogle County, Illinois*

*Docket Nos. STN 50-456 and STN 50-457, Braidwood Station, Unit Nos. 1 and 2, Will County, Illinois*

*Date of application for amendments:* October 16, 2002, as supplemented by letters dated June 20, 2003 and October 14, 2003.

*Brief description of amendments:* The amendments revise the completion time of Required Action A.1 of Technical Specification 3.8.7, "Inverters-Operating," from the current 24 hours to 7 days for one inoperable instrument bus inverter. This provides greater operational flexibility for online maintenance of an instrument bus inverter with the potential to reduce the duration of refueling outages.

*Date of issuance:* November 19, 2003.

*Effective date:* As of the date of issuance and shall be implemented within 30 days.

*Amendment Nos.:* 135/135, 129/129.

*Facility Operating License Nos. NPF-37, NPF-66, NPF-72 and NPF-77:* The amendments revised the Technical Specifications.

*Date of initial notice in Federal*

*Register:* December 10, 2002 (67 FR 75874).

The supplemental letters contained clarifying information and did not change the initial no significant hazards consideration determination and did not expand the scope of the original **Federal Register** notice.

The Commission's related evaluation of the amendments is contained in a Safety Evaluation dated November 19, 2003. No significant hazards consideration comments received: No.

*Exelon Generation Company, LLC, Docket Nos. 50-373 and 50-374, LaSalle County Station, Units 1 and 2, LaSalle County, Illinois*

*Date of application for amendments:* October 24, 2002 and as supplemented by letter dated June 20, 2003.

*Brief description of amendments:* The amendments revise Technical Specification 5.5.13, "Primary Containment Leakage Rate Testing Program," to reflect a one-time deferral of the primary containment Type A test to no later than June 13, 2009 for Unit 1 and no later than December 7, 2008 for Unit 2.

*Date of issuance:* November 19, 2003.

*Effective date:* As of the date of issuance and shall be implemented within 60 days.

*Amendment Nos.:* 162, 148.

*Facility Operating License Nos. NPF-11 and NPF-18:* The amendments revised the Technical Specifications.

*Date of initial notice in Federal Register:* December 10, 2002 (67 FR 75876).

The Commission's related evaluation of the amendments is contained in a Safety Evaluation dated November 19, 2003.

No significant hazards consideration comments received: No.

*Exelon Generation Company, LLC, Docket Nos. 50-373 and 50-374, LaSalle County Station, Units 1 and 2, LaSalle County, Illinois*

*Date of application for amendments:* May 19, 2003.

*Brief description of amendments:* The amendments revise Appendix A, Technical Specifications (TS), of Facility Operating License Nos. NPF-11 and NPF-18. Specifically, the change will decrease the frequency associated with TS Surveillance Requirement (SR) 3.7.7.1 for Turbine Bypass Valve (BPV) testing from 7 to 31 days. The change is consistent with the testing frequency contained in NUREG-1434, "Standard Technical Specifications General Electric Plants, BWR/6," Revision 2, dated June 2001, for BPV testing. The 7-day frequency associated with SR 3.7.7.1 was established in the LaSalle County Station (LSCS) TS during conversion to improved Standard Technical Specifications (STS) format due to the testing frequency contained in the LSCS custom TS and the difficulties experienced with other Electro-Hydraulic Control (EHC) system valves to consistently pass their surveillance tests. LSCS has recently re-evaluated the performance of these valves and has determined that the current performance of these valves supports decreasing the testing frequency of the BPVs from 7 to 31 days.

*Date of issuance:* November 13, 2003.

*Effective date:* As of the date of issuance and shall be implemented within 60 days.

*Amendment Nos.:* 163/148.

*Facility Operating License Nos. NPF-11 and NPF-18:* The amendments revised the Technical Specifications.

*Date of initial notice in Federal*

*Register:* June 24, 2003 (68 FR 37577).

The Commission's related evaluation of the amendments is contained in a Safety Evaluation dated November 13, 2003.

No significant hazards consideration comments received: No.

*Nuclear Management Company, LLC, Docket No. 50-305, Kewaunee Nuclear Power Plant, Kewaunee County, Wisconsin*

*Date of application for amendment:* December 19, 2002, as supplemented July 25, 2003.

*Brief description of amendment:* The proposed amendment would revise the Kewaunee technical specifications to change the Nuclear Regulatory Commission reporting requirements for the discovery of defective or degraded steam generator tubes so that the requirements are aligned with 10 CFR 50.72 and 10 CFR 50.73.

*Date of issuance:* November 20, 2003.

*Effective date:* As of the date of issuance and shall be implemented within 30 days.

*Amendment No.:* 171.

*Facility Operating License No. DPR-43:* Amendment revised the Technical Specifications.

*Date of initial notice in Federal*

*Register:* January 21, 2003 (68 FR 2807).

The supplemental letter contained clarifying information and did not change the initial no significant hazards consideration determination and did not expand the scope of the original **Federal Register** notice.

The Commission's related evaluation of the amendment is contained in a Safety Evaluation dated November 20, 2003.

No significant hazards consideration comments received: No.

*Southern Nuclear Operating Company, Inc., Docket Nos. 50-348 and 50-364, Joseph M. Farley Nuclear Plant, Units 1 and 2, Houston County, Alabama*  
*Southern Nuclear Operating Company, Inc., et al., Docket Nos. 50-424 and 50-425, Vogtle Electric Generating Plant, Units 1 and 2, Burke County, Georgia*

*Date of amendments request:*

September 2, 2003.

*Brief Description of amendments:* The amendments extend from 1 hour to 24 hours the completion time for Condition B of Technical Specification 3.5.1, which defines requirements for the restoration of an emergency core cooling system accumulator when it has been declared inoperable for a reason other than boron concentration.