

threats for transmission pipelines that
operate below 30% SMYS, in HCAs.

**Table E.II.1: Assessment Methods for Transmission Pipelines Operating Below 30% SMYS not in HCAs
but in Class 3 and 4 Locations**

(Column 1) Threat	Existing 192 Requirements		(Column 4) Additional(to 192 requirements)Assessments
	(Column 2) Primary	(Column 3) Secondary	
External Corrosion	455-(Gen. Post 1971), 457-(Gen. Pre-1971) 459-(Examination), 461-(Ext. coating) 463-(CP), 465-(Monitoring) 467-(Elect isolation), 469-Test stations) 471-(Test leads), 473-(Interference) 479-(Atmospheric), 481-(Atmospheric) 485-(Remedial), 705-(Patrol) 706-(Leak survey), 711 (Repair – gen.) 717-(Repair – perm.)	603-(Gen Oper'n) 613-(Surveillance)	For Cathodically Protected Transmission Pipeline: <ul style="list-style-type: none"> • Perform semi-annual leak surveys. For Unprotected Transmission Pipelines or for Cathodically Protected Pipe where Electrical Surveys are Impractical: <ul style="list-style-type: none"> • Perform quarterly leak surveys