

the rate schedule submitted on November 6, 2003 in Docket No. ER04–170–000.

Comment Date: December 23, 2003.

7. Citigroup Energy Inc.

[Docket No. ER042–08–001]

Take notice that on December 1, 2003, Citigroup Energy Inc. (CEI) submitted for filing a revised rate Schedule, FERC Volume 1, modifying the Market-based rate schedule submitted by CEI on November 19, 2003.

Comment Date: December 22, 2003.

8. AK Electric Supply LLC

[Docket No. ER04–213–001]

Take notice that on December 3, 2003, AK Electric Supply LLC (AK) filed a supplement to its application for market-based rates as power marketer. AK states that the supplement pertains to an amended and corrected Rate Schedule to comply with FERC Order 614.

Comment Date: December 24, 2003.

9. Xcel Energy Services Inc.

[Docket No. ER04–243–000]

Take notice that on December 1, 2003, Xcel Energy Services, Inc. (XES), on behalf of Public Service Company of Colorado (PSC), submitted for filing a Notice of Cancellation of a Power Purchase Agreement between Public Service Company of Colorado and the City of Glenwood Springs.

XES requests that this Notice of Cancellation become effective as of the date of this filing.

Comment Date: December 22, 2003.

10. Central Vermont Public Service Corporation

[Docket No. ER04–244–000]

Take notice that on December 1, 2003, Central Vermont Public Service Corporation (CVPS) tendered for filing a letter stating that CVPS will not file a Forecast 2004 Cost Report as required under Paragraph Q–2 of Rate Schedule FERC No. 135 (RS–2 Rate Schedule) under which CVPS sells electric power to Connecticut Valley Electric Company Inc. (Customer), its wholly owned subsidiary. CVPS states that:

(1) The Customer is selling its assets and franchise to Public Service of New Hampshire; and (2) CVPS and the Customer are terminating the RS–2 Rate Schedule, all effective January 1, 2004. CVPS further states that since these transactions are highly likely to occur, no service under the RS–2 Rate Schedule will be provided or taken, and thus the filing of a cost report will serve no useful purpose.

CVPS states that copies of the filing were served upon the Customer, the

New Hampshire Public Utilities Commission, and the Vermont Public Service Board.

Comment Date: December 22, 2003.

11. Central Vermont Public Service Corporation

[Docket No. ER04–245–000]

Take notice that on December 1, 2003, Central Vermont Public Service Corporation (CVPS) tendered for filing a letter stating that CVPS will not file a Forecast 2004 Cost Report for FERC Electric Tariff, Original Volume No. 3. CVPS states that no customers will take Tariff No. 3 transmission service during 2002 because such service was terminated effective December 31, 1999. CVPS provides transmission service under its FERC Electric Tariff, First Revised Volume No. 7.

CVPS states that copies of the filing were served upon the Vermont Public Service Board and the New Hampshire Public Utilities Commission.

Comment Date: December 22, 2003.

12. Central Vermont Public Service Corporation

[Docket No. ER04–246–000]

Take notice that on December 1, 2003, Central Vermont Public Service Corporation (CVPS) tendered for filing a letter stating that CVPS will not file a Forecast 2004 Cost Report for FERC Electric Tariff, Original Volume No. 4, since there are no customers expected to take such service.

CVPS states that a copy of the filing was served upon the Vermont Public Service Board.

Comment Date: December 22, 2003.

13. Midwest Independent Transmission System Operator, Inc.

[Docket No. ER04–247–000]

Take notice that on December 1, 2003, the Midwest Independent Transmission System Operator, Inc. (Midwest ISO) submitted for filing proposed revisions to Attachment J (Timing Requirements) of the Midwest ISO Open Access Transmission Tariff, FERC Electric Tariff, Second Revised Volume No. 1, to implement changes in the timing requirements of Attachment J. The Midwest ISO has requested an effective date of January 30, 2004.

The Midwest ISO states it has electronically served a copy of this filing, with attachments, upon all Midwest ISO Members, Member representatives of Transmission Owners and Non-Transmission Owners, the Midwest ISO Advisory Committee participants, as well as all state commissions within the region and in addition, the filing has been

electronically posted on the Midwest ISO's Web site at www.midwestiso.org under the heading "Filings to FERC" for other interested parties in this matter. The Midwest ISO further states it will provide hard copies to any interested parties upon request.

Comment Date: December 22, 2003.

14. Michigan Electric Transmission Company, LLC

[Docket No. ER04–248–000]

Take notice that on December 2, 2003, Michigan Electric Transmission Company, LLC (METC) submitted proposed amendments to the following agreements: (1) "Project I Transmission Ownership and Operating Agreement Between Consumers Power Company and Michigan South Central Power Agency," dated November 20, 1980; (2) "Campbell Unit No. 3 Transmission Ownership and Operating Agreement Between Consumers Power Company and Northern Michigan Electric Cooperative, Inc.," dated August 15, 1980; (3) "Campbell Unit No. 3 Transmission Ownership and Operating Agreement Between Consumers Power Company and Michigan Public Power Agency," dated October 1, 1979; (4) "Belle River Transmission Ownership and Operating Agreement Between Consumers Power Company and Michigan Public Power Agency," dated December 1, 1982; and (5) "Wolverine Transmission Ownership and Operating Agreement Between Consumers Power Company and Wolverine Power Supply Cooperative, Inc.," dated July 27, 1992 (collectively, the Customers and the Operating Agreements). METC states that the proposed amendments are intended to revise portions of the Operating Agreements to reflect certain changes necessary as a result of the acquisition of Consumers' transmission system by METC. METC requests an effective date of November 1, 2003, for the proposed amendments.

Comment Date: December 23, 2003.

15. Dominion Retail, Inc.

[Docket No. ER04–249–000]

Take notice that on December 2, 2003, Dominion Retail, Inc. (Dominion Retail), an indirect wholly owned subsidiary of Dominion Resources, Inc. an affiliate of Virginia Electric and Power Company, tendered for filing a rate schedule to engage in wholesale sales at market-based rates and a petition for waivers and blanket approvals under various regulations of the Commission. Dominion Retail states that it included in its filing a proposed code of conduct.

Comment Date: December 23, 2003.