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*Protest Date:* February 12, 2003.

**Magalie R. Salas,**  
*Secretary.*

[FR Doc. 03-3540 Filed 2-12-03; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket Nos. RP97-288-029 and RP01-507-003]

#### Transwestern Pipeline Company; Notice of Compliance Filing

February 6, 2003.

Take notice that on February 4, 2003, Transwestern Pipeline Company (Transwestern) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, Substitute Fourth Revised Sheet No. 83; Substitute Fourth Sheet No. 84; and Original Sheet No. 84A, to become effective February 5, 2003.

Transwestern states that on December 10, 2002, it filed a Stipulation and Agreement (Settlement) resolving issues raised in the above referenced dockets. The Settlement included, among other things, pro forma tariff sheets setting forth new capacity posting and contract procedures in a new Section 24 of the General Terms and Conditions (GTC) of Transwestern's Tariff. Transwestern explains that, by Order issued January 31, 2003. (January 31 Order), the Commission accepted the Settlement and the pro forma tariff sheets, and directed Transwestern to file actual tariff sheets within five days of the date of the order. Transwestern states that this filing is made in compliance with the January 31 Order.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and

Regulations. All such protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at [FEROnlineSupport@ferc.gov](mailto:FEROnlineSupport@ferc.gov) or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

*Protest Date:* February 18, 2003.

**Magalie R. Salas,**  
*Secretary.*

[FR Doc. 03-3544 Filed 2-12-03; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER97-324-004, et al.]

#### Detroit Edison Company, et al.; Electric Rate and Corporate Filings

February 4, 2003.

The following filings have been made with the Commission.

The filings are listed in ascending order within each docket classification.

#### 1. Detroit Edison Company, DTE Energy Trading, Inc., DTE Edison America, Inc., DTE Energy Marketing, Inc., DTE Georgetown, LLC, DTE River Rouge No. 1, LLC, Crete Energy Venture, LLC

[Docket Nos. ER97-324-004, ER97-3834-010, ER98-3026-007, ER99-3368-003, ER00-1746-001, ER00-1816-002, and ER02-963-002]

Take notice that on January 31, 2003, the Detroit Edison Company, DTE Energy Trading, Inc., DTE Edison America, Inc., DTE Energy Marketing, Inc., DTE Georgetown, LLC, DTE River Rouge No. 1, LLC, and Crete Energy Venture, LLC tendered for filing a joint triennial market power analysis in compliance with the Commission's orders in the captioned proceedings. Detroit Edison Co., 77 FERC ¶ 61,279 (1996); DTE Energy Trading, Inc., 80 FERC ¶ 61,348 (1997); DTE Edison

America, Inc., 84 FERC ¶ 61,028 (1998); DTE Energy Marketing, Inc., 88 FERC ¶ 61,189 (1999); DTE Georgetown, LLC, 91 FERC ¶ 61,073 (2000); DTE River Rouge No. 1, LLC, 91 FERC ¶ 61,139 (2000); Crete Energy Venture, LLC, letter order, Docket No. ER02-963-000, March 15, 2002.

*Comment Date:* February 21, 2003.

#### 2. ISO New England Inc.

[Docket No. ER01-316-008]

Take notice that on January 31, 2003, ISO New England Inc., filed its Index of Customers for the fourth quarter of 2002 for its Tariff for Transmission Dispatch and Power Administration Services in compliance with Order No. 614.

*Comment Date:* February 21, 2003.

#### 3. New York Independent System Operator, Inc., ISO New England Inc.

[Docket No. ER03-246-001]

Take notice that on January 31, 2003., the New York Independent System Operator, Inc. (NYISO) and ISO New England Inc. (ISO New England), tendered for filing a compliance report in connection with the Commission's December 30, 2002, order in the above-referenced dockets.

The NYISO and ISO New England have served a copy of this filing to all parties listed on the official service list maintained by the Secretary of the Commission in docket number ER03-246-000.

*Comment Date:* February 21, 2003.

#### 4. Virginia Electric and Power Company

[Docket No. ER03-383-001]

Take notice that on January 31, 2003, Virginia Electric and Power Company, doing business as Dominion Virginia Power, tendered for filing a Substitute First Revised Generator Interconnection and Operating Agreement (Substitute First Revised Interconnection Agreement) with Old Dominion Electric Cooperative (ODEC) containing additional information describing the units at ODEC's generating facility and correcting internal references.

Dominion Virginia Power respectfully requests that the Commission allow the Substitute First Revised Interconnection Agreement to become effective February 1, 2003, the day after filing. Dominion Virginia Power also states that copies of the filing were served upon ODEC and the Virginia State Corporation Commission.

*Comment Date:* February 21, 2003.