

5. American Transmission Systems, Incorporated

[Docket No. ER03-474-000]

Take notice that on January 31, 2003, American Transmission Systems, Incorporated submitted for filing Service Agreement No. 313 under its Open Access Transmission Tariff, an Agreement for Construction, Operation, and Compensation of Delivery Points with the Village of Grafton dated January 29, 2003. The purpose of the Service Agreement is to establish the terms and conditions for a second 69 kV delivery point for the Village of Grafton's distribution system. An effective date of April 2, 2003, is requested for the Service Agreement.

American Transmission Systems Inc., states that copies of this filing were served on the representatives of the Village of Grafton, American Municipal Power-Ohio, Inc., and the Public Utilities Commission of Ohio.

Comment Date: February 21, 2003.

6. Minnesota Power

[Docket No. ER03-475-000]

Take notice that on January 31, 2003, Minnesota Power tendered for filing the complete wholesale rate schedule, designated as required by Commission Order No. 614, for the City of Hibbing, Minnesota—Public Utilities Commission (Hibbing). This filing included revised rates, which would allow Hibbing the option to purchase wholesale, municipal non-firm energy service from Minnesota Power, for resale to Hibbing's retail customers.

Minnesota Power requests January 1, 2003, as the effective date for these revised rates.

Comment Date: February 21, 2003.

7. Interstate Power & Light Company

[Docket No. ER03-476-000]

Take notice that on January 31, 2003, Interstate Power and Light Company (IPL), tendered for filing Amendment No. 7 to Rate Schedule FERC No. 48 with the City of Bellevue. IPL states that this Amendment will terminate Rate Schedule FERC No. 48 effective April 1, 2003, and indicates that copies of the filing have been provided to the City of Bellevue and to the Iowa Utilities Board.

Comment Date: February 21, 2003.

8. Southern California Edison Company

[Docket No. ER03-477-000]

Take notice that on January 31, 2003, Southern California Edison Company (SCE) tendered for filing a Service Agreement For Wholesale Distribution Service under SCE's Wholesale Distribution Access Tariff and an Interconnection Facilities Agreement

(Agreements) between SCE and the City of Corona (Corona), California. SCE respectfully requests the Agreements become effective on January 4, 2003.

The Agreements specify the terms and conditions under which SCE will provide wholesale distribution service form the California Independent System Operator Controlled Grid at SCE's Mira Loma Substation 230 kV bus to the Corona Crossings Business Center development, located at the Northwest corner of Cajalco Road and Temescal Canyon Road in the City of Corona.

SCE states that copies of this filing were served upon the Public Utilities Commission of the State of California and Corona.

Comment Date: February 21, 2003.

9. PPM Energy, Inc.

[Docket No. ER03-478-000]

Take notice that on January 31, 2003, PacifiCorp Power Marketing, Inc., informed the Federal Energy Regulatory Commission (Commission) that effective January 15, 2003, the name of PacifiCorp Power Marketing, Inc., had been changed to PPM Energy, Inc. in accordance with 18 CFR 35.16.

Comment Date: February 21, 2003.

10. Great Bay Power Marketing, Inc.

[Docket No. ER03-479-000]

Take notice that on January 31, 2003, Great Bay Power Marketing, Inc. (GBPM), filed a notice of succession with the Federal Energy Regulatory Commission pursuant to sections 35.16 and 131.51 of the Commission's rules and regulations, 18 CFR 35.16 and 131.51. This filing was made as a result of the transfer of a purchased power agreement entered into between Great Bay Power Corporation (GBPC) and Unutil Power Corp. (Unutil PPA) from GBPC to GBPM. GBPM adopted and ratified the Unutil PPA. GBPM requested that the revised rate schedule be made effective as of January 1, 2003.

Comment Date: February 21, 2003.

11. Oklahoma Gas and Electric Company

[Docket No. ER03-480-000]

Take notice that on January 31, 2003, Oklahoma Gas and Electric Company (OG&E) submitted for filing a delivery point and transmission interconnection agreement (the Agreement) between OG&E and The City of Paris, Arkansas (Paris).

OG&E requests an effective date of February 1, 2003, for the Agreement. Accordingly, OG&E requests waiver of the Commission's notice requirements. Copies of this filing were served upon Paris and the Oklahoma Corporation Commission.

Comment Date: February 21, 2003.

12. Duke Energy Corporation

[Docket No. ER03-481-000]

Take notice that on January 31, 2003, Duke Energy Corporation, on behalf of Duke Electric Transmission, (collectively, Duke) tendered for filing the First Amended and Restated Generation Interconnection and Operating Agreement (Restated IOA) between Duke and Rowan County Power, LLC, as the successor in interest to Carolina Power and Light Company. Duke seeks an effective date for the restated IOA of January 30, 2003.

Comment Date: February 21, 2003.

13. Duke Energy Corporation

[Docket No. ER03-482-000]

Take notice that on January 31, 2003, Duke Energy Corporation, on behalf of Duke Electric Transmission, (collectively, Duke) tendered for filing (1) a revised Service Agreement for Network Integration Transmission Service (NITSA) and (2) a revised Network Operating Agreement (NOA) between Duke and North Carolina Municipal Power Authority No. 1. Duke seeks an effective date for the revised NITSA and NOA of January 1, 2003.

Comment Date: February 21, 2003.

14. Unutil Power Corp.

[Docket No. ER03-483-000]

Take notice that on January 31, 2003., in accordance with section 35.13 of the Commission's regulations, 18 CFR 35.13, Unutil Power Corp. (UPC) and Unutil Energy Systems, Inc. (UES) (collectively, Unutil Companies) submitted for filing the Amended Unutil System Agreement between UPC and UES. The Amended Unutil System Agreement is Attachment I to Rate Schedule FERC No. 1 (the Unutil System Agreement). The Amended Unutil System Agreement is necessary to facilitate the divestiture of the portfolio of entitlements in generation and transmission facilities acquired by UPC to supply the requirements of UES. Following the divestiture of such portfolio and upon receipt of the necessary regulatory approvals, the terms and conditions, including rate provisions of the Amended Unutil System Agreement will replace those of the Unutil System Agreement. The Unutil Companies request an effective date of May 1, 2003, for the Amended Unutil System Agreement, but reserves the right not to implement the Amended Unutil System Agreement if the necessary regulatory approvals are not obtained.

The Unutil Companies states that a copy of the filing was served upon the