

(Tenaska Alabama II) submitted for filing with the Federal Energy Regulatory Commission its triennial updated market analysis in accordance with Appendix B of the Commission's Order issued December 8, 2000, and certain revisions to its FERC Electric Tariff, Original Volume No. 1 Tenaska Alabama II states that this filing includes incorporation of the Market Behavior Rules set forth in the Commission's November 17, 2003, Order in Docket Nos. EL01-118-000 and EL01-118-001, Investigation of Terms and Conditions of Public Utility Market-Based Rate Authorizations, 105 FERC ¶ 61,218 (2003).

*Comment Date:* December 29, 2003.

#### **6. New York Independent System Operator, Inc.**

[Docket No. ER01-3001-008]

Take notice that on December 1, 2003, the New York Independent System Operator, Inc. (NYISO) submitted a report which addresses: (1) The NYISO's existing demand response programs, the status of real-time demand response mechanisms, and the effects of demand response programs on wholesale prices; and (2) the status of new generation resources in the New York Control Area. This submittal represents the NYISO's fifth report in compliance with the Commission's October 25, 2001, Order.

The NYISO states it has served a copy of this filing upon all parties that have executed service agreements under the NYISO's Open Access Transmission Tariff and Market Administration and Control Area Services Tariff.

*Comment Date:* December 22, 2003.

#### **7. Innovative Technical Services, L.L.C.**

[Docket No. ER03-763-001]

Take notice that on December 3, 2003, Innovative Technical Services, L.L.C. (InTech-LLC) submitted a compliance filing to incorporate the market behavior rules adopted by the Commission on November 17, 2003, in Docket Nos. EL01-118-000 and EL01-118-001, into InTech-LLC's market based tariff.

*Comment Date:* December 29, 2003.

#### **8. Midwest Independent Transmission System Operator, Inc.**

[Docket No. ER03-1312-001]

Take notice that on December 8, 2003, the Midwest Independent Transmission System Operator, Inc. (Midwest ISO) filed information amending its September 8, 2003, filing, to revise the Midwest ISO's Open Access Transmission Tariff (OATT) by incorporating certain procedures

relating to station power service. Midwest ISO states that the September 8, 2003 filing was made pursuant to section 205 of the Federal Power Act 16 U.S.C. 824(d), and part 35 of the regulations of the Federal Energy Regulatory Commission 18 CFR 35 *et seq.*

*Comment Date:* December 29, 2003.

#### **9. White Pine Copper Refinery, Inc.**

[Docket No. ER04-262-000]

Take notice that on December 5, 2003, White Pine Copper Refinery, Inc. (White Pine) filed with the Commission a Petition for acceptance of its initial rate schedule, FERC Electric Tariff, Original Volume No. 1, and request for authority to sell electric energy at market-based rates, certain blanket approvals, and waiver of certain Commission regulations. White Pine has requested waiver of the 60-day notice period in order to allow an effective date of December 5, 2003.

*Comment Date:* December 29, 2003.

#### **10. Nordic Marketing of Massachusetts, L.L.C.**

[Docket No. ER04-263-000]

Take notice that on December 5, 2003, Nordic Marketing of Massachusetts, L.L.C. petitioned the Commission to: Accept for filing its Rate Schedule FERC No. 1, which will permit it to sell electric energy and capacity to wholesale customers at market-based rates and permit transmission capacity reassignment; waive 60 days' notice and allow that rate schedule to become effective upon acceptance, but no later than February 3, 2004; and, grant such other waivers and blanket authorizations as have been granted to other power marketers.

*Comment Date:* December 29, 2003.

#### **11. Nordic Marketing of Michigan L.L.C.**

[Docket No. ER04-264-000]

Take notice that on December 5, 2003, Nordic Marketing of Michigan, L.L.C. petitioned the Commission to: accept for filing its Rate Schedule FERC No. 1, which will permit it to sell electric energy and capacity to wholesale customers at market-based rates and permit transmission capacity reassignment; waive 60 days' notice and allow that rate schedule to become effective upon acceptance, but no later than February 3, 2004; and, grant such other waivers and blanket authorizations as have been granted to other power marketers.

*Comment Date:* December 29, 2003.

#### **12. Nordic Marketing of New York, L.L.C.**

[Docket No. ER04-265-000]

Take notice that on December 5, 2003, Nordic Marketing of New York, L.L.C. petitioned the Commission to: Accept for filing its Rate Schedule FERC No. 1, which will permit it to sell electric energy and capacity to wholesale customers at market-based rates and permit transmission capacity reassignment; waive 60 days' notice and allow that rate schedule to become effective upon acceptance, but no later than February 3, 2004; and, grant such other waivers and blanket authorizations as have been granted to other power marketers.

*Comment Date:* December 29, 2003.

#### **13. Central Vermont Public Service Corporation**

[Docket No. ER04-266-000]

Take notice that on December 5, 2003, Central Vermont Public Service Corporation (Central Vermont) filed an executed version of Second Revised Service Agreement No. 15, a Network Integration Transmission Service Agreement and Network Operating Agreement (Revised Service Agreement) with Vermont Electric Cooperative, Inc. (VEC) under Central Vermont's FERC Electric Tariff, Second Revised Volume No. 7 (OATT).

Central Vermont states that copies of the filing were served upon the VEC and the Vermont Public Service Board.

*Comment Date:* December 29, 2003.

#### **14. Pacific Gas and Electric Company**

[Docket No. ER04-267-000]

Take notice that on December 11, 2003, Pacific Gas and Electric Company (PG&E) tendered for filing Generator Special Facilities Agreement (GSFA), and Generator Interconnection Agreement (GIA) and Letter Amendment Extensions between PG&E and Geysers Power Company, LLC (Geysers Power), and Notices of Termination of PG&E Rate Schedules FERC Nos. 204 and 205, as supplemented, and Notice of Termination of PG&E 2nd Revised Service Agreement No. 1 under FERC Electric Tariff, Sixth Revised Volume No. 5.

PG&E states that copies of this filing have been served upon Geysers Power, the California Independent System Operator Corporation and the California Public Utilities Commission.

*Comment Date:* December 29, 2003.