

The Service Agreement is submitted pursuant to the PG&E wholesale distribution tariff and permits PG&E to recover the ongoing costs for service required over PG&E's distribution facilities. The IA provides the terms and conditions for the continued interconnection of the Electric Systems of HMU and PG&E.

PG&E has requested certain waivers for a proposed effective date of January 1, 2003. Copies of this filing have been served upon HMU, the California Independent System Operator Corporation and the California Public Utilities Commission.

*Comment Date:* January 13, 2003.

## 7. New York State Electric & Gas Corporation

[Docket No. ER03-313-000]

Take notice that on December 23, 2002 New York State Electric & Gas Corporation (NYSEG) tendered for filing pursuant to Section 205 of the Federal Power Act and Section 35.13 of the Federal Energy Regulatory Commission's (FERC or Commission) Regulations, a supplement to Rate Schedule 117 filed with FERC corresponding to an Agreement with the Delaware County Electric Cooperative (the Cooperative).

This rate filing is made pursuant to Section 1 (c) and Section 3(a) through (c) of Article IV of the June 1, 1977 Facilities Agreement between NYSEG and the Cooperative, filed with FERC. The annual charges for routine operation and maintenance and general expenses, as well as revenue and property taxes are revised based on data taken from NYSEG's Annual Report to the Federal Energy Regulatory Commission (FERC Form 1) for the twelve month period ending December 31, 2001. The revised facilities charge is levied on the cost of the 34.5 kV tie line from Taylor Road to the Jefferson Substation, constructed by NYSEG for the sole use of the Cooperative.

NYSEG requests an effective date of January 1, 2003. NYSEG also states that copies of the filing were served upon the Delaware County Electric Cooperative, Inc. and the Public Service Commission of the State of New York.

*Comment Date:* January 13, 2003.

## 8. New York State Electric & Gas Corporation

[Docket No. ER03-316-000]

Take notice that on December 23, 2002 New York State Electric & Gas Corporation (NYSEG) tendered for filing pursuant to Section 205 of the Federal Power Act and Section 35.13 of the Federal Energy Regulatory

Commission's (FERC or Commission) Regulations, a supplement to Rate Schedule 194 filed with FERC corresponding to an Agreement with the Steuben Rural Electric Cooperative, Inc. (the Cooperative).

This rate filing is made pursuant to Section 2 (a) through (c) of Article IV of the December 1, 1977 Facilities Agreement between NYSEG and the Cooperative, filed with FERC. The annual charges for routine operation and maintenance and general expenses, as well as revenue and property taxes are revised based on data taken from NYSEG's Annual Report to the Federal Energy Regulatory Commission (FERC Form 1) for the twelve month period ending December 31, 2001. The revised facilities charge is levied on the cost of the tap of NYSEG's South Addison to Prescho 34.5 transmission line. Such tap of NYSEG's transmission line connects to the Cooperative's Sullivan Road Substation and is for the sole use of the Cooperative.

NYSEG requests an effective date of January 1, 2003. NYSEG states that copies of the filing were served upon the Steuben Rural Electric Cooperative, Inc. and the Public Service Commission of the State of New York.

*Comment Date:* January 13, 2003.

## 9. PacifiCorp

[Docket No. ER03-317-000]

Take notice that on December 23, 2002, PacifiCorp, tendered for filing in accordance with 18 CFR 35 *et seq.* of the Commission's Rules and Regulations, a revised Attachment J to its Open Access Transmission Tariff calculating load ratio shares applicable to PacifiCorp's Network Integration Transmission Service Customers.

PacifiCorp states that copies of this filing were supplied to the Public Utility Commission of Oregon, the Washington Utilities and Transportation Commission, and PacifiCorp's Network Customers.

*Comment Date:* January 13, 2003.

## 10. PacifiCorp

[Docket No. ER03-318-000]

Take notice that on December 23, 2002, PacifiCorp tendered for filing in accordance with 18 CFR 35 *et seq.* of the Commission's Rules and Regulations, a Notice of Cancellation of Supplement No. 20 to Service Agreement No. 65 under PacifiCorp's 1st Revised Electric Tariff Vol. No. 11 for service between PacifiCorp and Hinson Power Company.

PacifiCorp states that copies of this filing were supplied to Hinson Power Company, the Public Utility Commission of Oregon and the

Washington Utilities and Transportation Commission.

*Comment Date:* January 13, 2003.

## 11. International Falls Power Company

[Docket No. ER03-319-000]

Take notice that on December 23, 2003, International Falls Power Company (IFPC) tendered for: (1) Filing a petition for acceptance of an initial rate schedule authorizing IFPC to make wholesale sales of power at market-based rates; (2) requests for waivers and blanket authority; and (3) a request for an effective date for its market-based rate authorization as of January 1, 2003.

*Comment Date:* January 13, 2003.

## 12. NM Colton Genco LLC, NM Mid-Valley Genco LLC, NM Milliken Genco LLC

[Docket Nos. ER03-320-000, ER03-321-000, and ER03-322-000]

Take notice that on December 23, 2002, NM Colton Genco LLC (NM Colton), NM Mid-Valley Genco LLC (NM Mid-Valley) and NM Milliken Genco LLC (NM Milliken) (together, Applicants), requested the Commission to: (1) Accept for filing Applicants' proposed FERC Electric Tariffs, and grant their requests for blanket authority to make market-based sales of energy, capacity, and certain ancillary services; and (2) grant Applicants such waivers and authorizations necessary to transact at market-based rates.

*Comment Date:* January 13, 2003.

## 13. Midwest Independent Transmission System Operator, Inc.

[Docket No. ER03-323-000]

Take notice that on December 23, 2002, the Midwest Independent Transmission System Operator, Inc. (the Midwest ISO) tendered for filing the Midwest ISO Market Mitigation Measures as Attachment S-2 to the Midwest ISO Open Access Transmission Tariff.

The Midwest ISO also seeks waiver of the Commission's regulations, 18 CFR 385.2010 with respect to service on all parties on the official service list in this proceeding. The Midwest ISO states it has served a copy of this filing electronically, with attachments, upon all Midwest ISO Members, Member representatives of Transmission Owners and Non-Transmission Owners, the Midwest ISO Advisory Committee participants, Policy Subcommittee participants, as well as all state commissions within the region. In addition, the filing has been posted electronically on the Midwest ISO's Web site at [www.midwestiso.org](http://www.midwestiso.org) under the heading "Filings to FERC" for other