

Schedule 1 of the Amended and Restated Operating Agreement to modify the provisions relating to the determination of eligibility to receive Operating Reserves credits during Maximum Generation Emergency conditions.

PJM states that copies of this filing were served upon all PJM members and each state electric utility regulatory commission in the PJM region.

Comment Date: January 14, 2003.

4. PJM Interconnection, L.L.C.

[Docket No. ER03-332-000]

Take notice that on December 24, 2002, PJM Interconnection, L.L.C. (PJM), submitted for filing amendments to the governance provisions of the PJM Operating Agreement to: (1) Add two new members to the PJM Board of Managers (Board); (2) establish a Nominating Committee to choose candidates for Board vacancies; and (3) permit election of Board members and the Chair and Vice Chair of the Members Committee by a simple majority of voting sectors.

PJM requests an effective date of December 25 for the amendments. PJM also states that copies of this filing were served upon all PJM members and each state electric utility regulatory commission in the PJM region.

Comment Date: January 14, 2003.

5. Southern California Edison Company

[Docket No. ER03-333-000]

Take notice that on December 24, 2002, Southern California Edison Company (SCE) tendered for filing the Amended and Restated Service Agreement For Wholesale Distribution Service (Agreement) between SCE and SCE QF Resources. SCE respectfully requests an effective date of December 25, 2002 for the revisions.

The Agreement serves to provide the terms and conditions under which SCE provides Distribution Service under SCE's FERC Electric Tariff, Original Volume No. 5.

SCE states that copies of this filing were served upon the Public Utilities Commission of the State of California and SCE QF Resources.

Comment Date: January 14, 2003.

6. American Transmission Company LLC

[Docket No. ER03-334-000]

Take notice that on December 24, 2002, American Transmission Company LLC (ATCLLC) tendered for filing a Generation-Transmission Interconnection Agreement between ATCLLC and Madison Gas and Electric Company.

ATCLLC requests an effective date of November 24, 2002.

Comment Date: January 14, 2003.

7. Ameren Services Company

[Docket No. ER03-335-000]

Take notice that on December 24, 2002, Ameren Services Company (ASC) tendered for filing an executed Service Agreement for Firm Point-to-Point Services between ASC and Duke Energy Trading and Marketing, L.L.C. ASC asserts that the purpose of the Agreement is to permit ASC to provide transmission service to Duke Energy Trading and Marketing, L.L.C. pursuant to Ameren's Open Access Transmission Tariff.

Comment Date: January 14, 2003.

8. Ameren Services Company

[Docket No. ER03-336-000]

Take notice that on December 24, 2002, Ameren Services Company (ASC) tendered for filing an unexecuted Service Agreement for Firm Point-to-Point Services between ASC and Ameren Energy. ASC asserts that the purpose of the Agreement is to permit ASC to provide transmission service to Ameren Energy pursuant to Ameren's Open Access Transmission Tariff.

Comment Date: January 14, 2003.

9. Bangor Hydro-Electric Company

[Docket No. ER03-337-000]

Take notice that on December 23, 2002 Bangor Hydro-Electric Company (Bangor Hydro) submitted for filing, pursuant to section 205 of the Federal Power Act, an executed Entitlement and Firm Energy Agreement between Bangor Hydro and Constellation Power Source, Inc. (CPS).

Bangor Hydro states that copies of this filing were served upon CPS, Constellation Power Source Maine, LLC, the Maine Public Utilities Commission, and the Maine Public Advocate.

Comment Date: January 13, 2003.

10. Southern California Edison Company

[Docket No. ER03-338-000]

Take notice that on December 23, 2002, Southern California Edison Company (SCE) tendered for filing with the Federal Energy Regulatory Commission (Commission) revisions to its Transmission Owner Tariff (TO Tariff), FERC Electric Tariff, Substitute First Revised Original Volume No. 6, to reflect (1) the annual update of the Transmission Revenue Balancing Account Adjustment and the Transmission Access Charge Balancing Account Adjustment; (2) the inclusion in the TO Tariff of rates for transmission

service applicable to certain specified existing transmission contracts; (3) the Commission's Opinion No. 458-A in Docket No. ER97-2355-002; and (4) SCE's revised interconnection procedures which were accepted by the Commission's June 4, 2002 order in SCE's Docket Nos. EL00-95-025 and EL00-98-024.

SCE states that copies of this filing were served upon the Public Utilities Commission of the State of California, the California Independent System Operator, the service list in Docket No. ER97-2355-002, the Cities of Azusa, Banning, Colton, Riverside, California, the Department of Water and Power of the City of Los Angeles, California, and all Scheduling Coordinators certified by the California Independent System Operator.

Comment Date: January 13, 2003.

11. San Diego Gas & Electric Company

[Docket No. ER03-339-000]

Take notice that on December 23, 2002, San Diego Gas & Electric Company (SDG&E) tendered for filing with the Federal Energy Regulatory Commission (Commission) Original Volume No. 7 to its Transmission Owner Tariff, superseding Volume No. 6 in its entirety. Volume No. 7 incorporates changes resulting from prior Commission orders that accepted for filing SDG&E's revised generator interconnection procedures, revised Reliability Must Run rates, and Supplemental Transmission Surcharge Rates for upgrades to its Imperial Valley-La Rosita transmission line and the costs of increased security for its transmission system. Along with these approved changes, SDG&E has eliminated certain rate schedules and added a new schedule with the approval of the California Public Utilities Commission, eliminated references to the California Power Exchange, eliminated Ancillary Services it no longer offers since divestiture of its generation assets, and updated the contact information for regulatory filings.

SDG&E requests that the Commission waive the sixty-day notice requirement and establish an effective date of December 31, 2002 for Volume No. 7.

SDG&E states that copies of the filing have been served on the California Public Utilities Commission and the California Independent System Operator Corporation.

Comment Date: January 13, 2003.

12. Calpine PowerAmerica—OR, LLC, Calpine Power America—CA, LLC