

15. Quonset Point Cogen, L.P.

[Docket No. ER03-505-000]

Take notice that on February 7, 2003, Quonset Point Cogen, L.P. (Quonset) tendered for filing with the Federal Energy Regulatory Commission (Commission) an application for an order accepting its FERC Electric Rate Schedule No. 1, granting certain blanket approvals, including the authority to sell electric energy and capacity at market-based rates, and waiving certain regulations of the Commission. Quonset requests that its Electric Rate Schedule No. 1 be made effective as of January 13, 2003.

Comment Date: February 28, 2003.

16. TXU Portfolio Management Company LP

[Docket No. ER03-506-000]

Take notice that on February 7, 2003, TXU Portfolio Management Company LP (TXU Portfolio Management), tendered for filing with the Federal Energy Regulatory Commission (Commission) a Notice of Succession pursuant to Section 35.16 of the Commission's Regulations, 18 CFR 35.16, and a revised market-based rate schedule (Rate Schedule). As a result of a name change, TXU Portfolio Management is succeeding to the tariffs and related service agreements of TXU Energy Trading Company LP, effective January 10, 2003. The revised Rate Schedule reflects the name change from TXU Energy Trading Company LP, and a revision to paragraph four (4) "Affiliate Sales" of the Rate Schedule to comply with the Commission's Order in *Aquila, Inc.*, 101 FERC ¶ 61,331 (2002).

TXU Portfolio Management requests an effective date of January 10, 2003 for its revised Rate Schedule.

Comment Date: February 28, 2003.

17. TXU Big Brown Company LP, TXU DeCordova Company LP, TXU Tradinghouse Company LP, TXU Generation Company LP

[Docket No. ER03-507-000]

Take notice that on February 7, 2003, TXU Big Brown Company LP, TXU DeCordova Company LP, TXU Tradinghouse Company LP, and TXU Generation Company LP (Joint Applicants) filed with the Federal Energy Regulatory Commission Joint Applicants' Request for Waiver of Reporting Requirements and For Expedited Action.

Comment Date: February 28, 2003.

18. Upper Peninsula Power Company

[Docket No. ES03-23-000]

Take notice that on February 4, 2003, Upper Peninsula Power Company

(Upper Peninsula) submitted an application pursuant to section 204 of the Federal Power Act seeking authorization to issue short-term debt in an amount not to exceed \$20 million at any time.

Upper Peninsula also requests a waiver of the Commission's competitive bidding and negotiated placement requirements at 18 CFR 34.2.

Comment Date: February 24, 2003.

Standard Paragraph

Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number filed to access the document. For assistance, please contact FERC Online Support at FEROnlineSupport@ferc.gov or toll-free at (866)208-3676, or for TTY, contact (202)502-8659. Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Magalie R. Salas,

Secretary.

[FR Doc. 03-3794 Filed 2-14-03; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket Nos. CP01-409-000, CP01-410-000, CP01-411-000, and CP01-444-000]

Tractebel Calypso Pipeline, L.L.C.; Notice of Intent to Prepare an Environmental Impact Statement for the Proposed Tractebel Calypso Pipeline Project; Request for Comments on Environmental Issues and Notice of a Public Scoping Meeting and Site Visit

February 11, 2003.

On July 20, 2001, Calypso Pipeline, L.L.C. (Calypso) filed applications for Certificates of Public Convenience and Necessity for authorization to own, construct, operate, and maintain a new 24-inch-diameter, approximately 41.8-mile natural gas pipeline extending from a receipt point on the Exclusive Economic Zone (EEZ) boundary between the United States and the Bahamas to delivery points in Broward County, Florida. On December 10, 2001, Calypso requested that the preparation of the EIS be temporarily suspended. Subsequently, on August 30, 2002, Tractebel Calypso Pipeline, L.L.C., (Tractebel Calypso) and Calypso, jointly filed a letter and enclosure notifying the Commission of a change in the applicant resulting from the sale of certain assets of Calypso to Tractebel Calypso. The sale of the project was completed October 8, 2002. Tractebel Calypso is now considered the applicant on record under the application with all rights and responsibilities attached to that status.

The staff of the Federal Energy Regulatory Commission (FERC or Commission), will prepare an Environmental Impact Statement (EIS) that will analyze the environmental impacts of the proposed Tractebel Calypso Pipeline Project. The FERC will be the lead federal agency. The Mineral Management Service (MMS) and the National Marine Fisheries Service (NMFS) are cooperating agencies in the preparation of the EIS.

The proposed pipeline originates in the Bahamas and would come ashore at Port Everglades, Florida. These facilities would consist of about 41.8-miles of 24-inch-diameter pipeline (approximately 36.0 miles offshore and approximately 5.8 miles onshore), a meter and pressure regulation station with a pig¹ receiver, and two block valves. This EIS will be used by the Commission in its decision-

¹ Pigs are tools that are used inside the pipeline for cleaning and inspecting the pipe.