

Final Safety Analysis Report regarding the protection of the component cooling water (CCW) system from natural phenomena. The change addresses the fact that a portion of one safety-related loop of the CCW system is routed through the fuel storage building, where the structure was not designed to protect the CCW piping from the effects of natural phenomena.

*Date of issuance:* January 27, 2003.

*Effective date:* January 27, 2003.

*Amendment No.:* 214.

*Facility Operating License No. DPR-64:* Amendment revised the Final Safety Analysis Report.

*Date of initial notice in Federal Register:* October 3, 2001 (66 FR 50466). The May 22, 2002, letter provided clarifying information that did not change the initial proposed no significant hazards consideration determination. The Commission's related evaluation of the amendment is contained in a Safety Evaluation dated January 27, 2003.

*No significant hazards consideration comments received:* No.

*Entergy Nuclear Vermont Yankee, LLC and Entergy Nuclear Operations, Inc., Docket No. 50-271, Vermont Yankee Nuclear Power Station, Vernon, Vermont*

*Date of application for amendment:* February 26, 2002, as revised by letters dated October 9 and 30, 2002.

*Brief description of amendment:* The amendment revises the definition of Operable in Technical Specification (TS) 1.0.K with respect to support system requirements for alternating current power sources. Conforming changes are also made to a specific support system TS in Sections 3/4.5, "Core and Containment Cooling Systems", 3/4.7, "Station Containment Systems", and 3/4.10, "Auxiliary Electrical Power Systems," and associated Bases.

*Date of Issuance:* February 4, 2003.

*Effective date:* As of the date of issuance, and shall be implemented within 90 days.

*Amendment No.:* 213.

*Facility Operating License No. DPR-28:* Amendment revised the Technical Specifications.

*Date of initial notice in Federal Register:* (67 FR 78519). The Commission's related evaluation of this amendment is contained in a Safety Evaluation dated February 4, 2003.

*No significant hazards consideration comments received:* No.

*Exelon Generation Company, LLC, Docket Nos. 50-373 and 50-374, LaSalle County Station, Units 1 and 2, LaSalle County, Illinois*

*Date of application for amendments:* September 19, 2002, as supplemented December 26, 2002.

*Brief description of amendments:* The amendments add a new analytical method to Technical Specifications (TS) section 5.6.5, "Core Operating Limits Report." The change supports the core design efforts used for the Unit 2 refueling outage which began on January 21, 2003.

*Date of issuance:* February 4, 2003.

*Effective date:* As of the date of issuance and shall be implemented within 30 days.

*Amendment Nos.:* 159 & 145.

*Facility Operating License Nos. NPF-11 and NPF-18:* The amendments revised the Technical Specifications.

*Date of initial notice in Federal Register:* October 15, 2002 (67 FR 63694). The December 26, 2002, supplemental letter provided clarifying information that was within the scope of the initial notice and did not change the initial proposed no significant hazards consideration determination. The Commission's related evaluation of the amendments is contained in a Safety Evaluation dated February 4, 2003.

*No significant hazards consideration comments received:* No.

*Exelon Generation Company, LLC, Docket Nos. 50-352 and 50-353, Limerick Generating Station, Units 1 and 2, Montgomery County, Pennsylvania*

*Date of application for amendments:* May 31, 2002, as supplemented by letter dated October 16, 2002.

*Brief description of amendments:* These amendments revised Technical Specifications (TSs) 3.8.2.1, "DC Sources—Operating," and 3.8.2.2, "DC Sources—Shutdown"; and added the new Specification 6.8.4.i, "Battery Monitoring and Maintenance Program." The changes also included the relocation of the following TS items to a licensee-controlled program: (1) A number of surveillance requirements that require the performance of preventive maintenance, and (2) certain battery and battery cell parameter values that are periodically verified to monitor early indications of DC subsystem degradation.

*Date of issuance:* January 29, 2003.

*Effective date:* As of date of issuance and shall be implemented within 60 days.

*Amendment Nos.:* 164 and 126.

*Facility Operating License Nos. NPF-39 and NPF-85.* The amendments revised the Technical Specifications.

*Date of initial notice in Federal Register:* September 17, 2002 (67 FR 58643). The supplement dated October 16, 2002, provided additional information that clarified the application, did not expand the scope of the application as originally noticed, and did not change the staff's original proposed no significant hazards consideration determination. The Commission's related evaluation of the amendments is contained in a Safety Evaluation dated January 29, 2003.

*No significant hazards consideration comments received:* No.

*Exelon Generation Company, LLC, Docket Nos. 50-295 and 50-304, Zion Nuclear Power Station Units 1 and 2, Lake County, Illinois*

*Date of application for amendments:* February 28, 2001, as supplemented by letter dated June 13, 2002.

*Brief description of amendments:* Revise the Technical Specifications to eliminate the requirement for at least one person qualified to stand watch to be present in the control room when nuclear fuel is stored in the spent fuel pool.

*Date of issuance:* January 31, 2003.

*Effective date:* As of the date of issuance to be implemented within 30 days from the date of issuance.

*Amendment Nos.:* 183 and 170.

*Facility Operating License Nos. DPR-39 and DPR-48:* The amendments revised the Technical Specifications.

*Date of initial notice in Federal Register:* June 27, 2001 (66 FR 34283).

The June 13, 2002, supplemental letter provided clarifying information that did not change the scope of the original **Federal Register** notice or the original no significant hazards consideration determination. The Commission's related evaluation of the amendments is contained in a Safety Evaluation dated January 31, 2003.

*No significant hazards consideration comments received:* No.

*FirstEnergy Nuclear Operating Company, et al., Docket No. 50-334, Beaver Valley Power Station, Unit No. 1, Beaver County, Pennsylvania*

*Date of application for amendment:* May 31, 2002, as supplemented July 19, and September 3, 2002.

*Brief description of amendment:* The amendment revised Technical Specification (TS) 3.1.1.4, upper limit for the moderator temperature coefficient (MTC), from  $0 \times 10^{-4}$  change in reactivity per degree Fahrenheit ( $\Delta k/k/^\circ F$ ) to  $+0.2 \times 10^{-4} \Delta k/k/^\circ F$  for power