

Date	Block/lease #	Description of incident
7/20/77 .....	West Cameron 110, OCS 081 ..	Blowout occurred during workover operations. Well began to flow while pulling out of the hole. Drill string safety valve was installed but could not be closed. Blind rams were closed to restrict the flow but had no effect. There were no injuries. Well Control Team secured well 4 days later.
11/26/77 .....	Eugene Is. 307 G, 2110 .....	Well blew out while running into the hole during completion operations. All of the BOP's were closed but the well continued to flow. The flow was too great to stab the drill string safety valve. After 6 hours of attempting to diminish the flow through the drill pipe, the crew was able to install and close the drill string safety valve.
8/4/78 .....	Grand Isle 41, G 0129 .....	Blowout occurred during completion operations. Drill string safety valve could not be closed after well began to flow. After 15 minutes, the driller regained control of the well by closing blind-shear rams. There were no injuries.
3/5/79 .....	S. Marsh Island 281, G 2600 ...	While attempting to correct lost returns and stuck pipe problems, the well began to flow. The crew could not close the drill string safety valve when the well kicked the final time. There were eight fatalities and considerable damage to rig. The USCG Investigation Report (Oil & Gas Journal, p. 148, Nov. 17, 1980) concluded that shear rams could prevent similar casualties in the future.
8/24/80 .....	Vermilion 348, G 2271 .....	The well kicked while making up gravel pack assembly. The blind and pipe rams were closed on 4½" pipe portion of gravel pack assembly but did not seal the well. The drilling rig and portion of platform were destroyed. There were four minor injuries in the crew evacuation. The well bridged 37 days later.
1/12/81 .....	High Island 38, G 0477 .....	Blowout occurred while circulating out a kick. The well blew out through the neck on the swivel. The lower kelly cock was left 12 feet above the drill floor and was not closed. The blowout lasted approximately 12 hours, catching fire towards the end of the incident. Three people suffered overexposure after the evacuation and one later died.
7/26/81 .....	South Pelto 18, G3589 .....	Blowout during completion operations. While circulating mud, the well kicked. Crew closed upper kelly cock but it leaked. Operator closed blind-shear rams and evacuated platform. Gas leaked through the blind-shear rams but the rig never caught fire. Well was controlled 4 days later. One person suffered a broken leg and bruises during the evacuation.
10/5/81 .....	Eugene Island 273, G 0987 .....	Blowout occurred when the tubing parted during completion operations. The well was controlled after 38.5 hours by installing and closing blind-shear rams. The Investigation Report recommended that BOP stacks have blind-shear rams for completion operations. There were no injuries during the evacuation.
11/28/81 .....	Viosca Knoll 900, G 2445 .....	Blowout occurred during workover operations. The well kicked while pulling out of the hole. The BOPs were closed, but the flow through the drill string was too great to stab the drill string safety valve. The blowout lasted 24 hours. There was some pollution but no injuries and minimal damages.
4/19/82 .....	Galveston 391, G 3740 .....	Blowout occurred while completing the well. A drill string safety valve could not be installed because the drill pipe was above the monkey board. Well bridged over in 3 hours. There were no injuries and only minimal damage to the platform and rig.
5/15/82 .....	S. Marsh Island 155, G 4110 ...	While circulating a kick, an explosion and fire occurred under the rig floor and at the shale shaker. Blind-shear rams were activated and the well was shut in. Three people suffered minor injuries during the evacuation.
7/14/82 .....	West Cameron 65, G 2825 .....	Fishing operation when well began to kick. While attempting to control kick, the stand pipe blew out and the drilling crew could not close either of the kelly valves. Jackup rig was destroyed and the blowout continued for 57 days. There were no injuries.
12/17/82 .....	West Delta 70, G 0182 .....	Blowout occurred while working over well with a snubbing unit. Blowout pushed top of workstring to a point 30 feet above the highest object on the platform. Blowout was stopped after repeated attempts to function the shear rams.
10/20/83 .....	Eugene Island 10, G 2892 .....	While controlling a kick during a workover, gas began to leak from the threads in the cross-over sub and the drill string safety valve. The leak increased as the valve was closed, forcing the abandonment of the rig. The well was killed 6 days later. There was major damage to the rig but no injuries.
12/3/85 .....	West Cameron 648, G 4268 .....	Blowout during workover. Crew unable to stab workstring safety valve into the workstring when fluid began flowing. Three people were injured trying to stab the safety valve. The rig was destroyed and the platform heavily damaged by fire. The blowout lasted 47 days. The Investigation Report recommended that Order 6 be revised to require blind-shear rams in BOP stack during workovers.
3/20/87 .....	Vermilion 226, G 5195 .....	Blowout during completion activities. Blowout through the drill pipe and drill string safety valve failed. The well control team killed the well by installing blind-shear rams and shutting in the well. There were no injuries and only minor damage during the 3-day blowout. The Accident Investigation Report recommended the installation of blind-shear rams in BOP stacks.
5/30/90 .....	Brazos A-23, G 3938 .....	Blowout occurred during testing operations. The blind-shear rams were closed but failed as the rig was being jacked up to clear tubing from the blind rams. Blind rams were closed but gas flowed until well control team killed the well. There were no injuries and only minor damages during the 2-day blowout.
9/9/90 .....	Eugene Island 296, G 2105 .....	During workover operations, well began to flow through tubing after running one stand of collars and one stand of tubing into the well. Crew made at least four unsuccessful attempts to install full opening safety valve. The BOPs were closed but did not stop the blowout. There were eight injuries and rig damage during the 4-day blowout.