

Citation 30 CFR 250 Subpart D	Reporting and recordkeeping requirement	Hour burden	Average number per year	Annual burden hours
402(b)	Request approval to use blind or blind-shear ram or pipe rams and inside BOP.	.25	6 requests	2
403	Notify MMS of drilling rig movement on or off drilling location1	20 notices	2
	In Gulf of Mexico OCS Region, rig movements reported on form MMS-144—burden covered under 1010-0150.			
408, 409	Apply for use alternative procedures and/or departures not requested in MMS forms (including discussions with MMS and approvals.	1	20% of 1,200 drilling ops. = 240.	240
408, 409; 410-418, plus various other references in subpart D.	Apply for permit to drill and requests for various approvals required in subpart D (including §§ 250.423, 424, 442(c), 451(g), 456(f)) and obtained via forms MMS-123 (Application for Permit to Drill) and MMS-123S (Supplemental APD Information Sheet), and supporting information and notices to MMS—burden covered under 1010-0044 and 1010-0131.			0
410(a)(3), 417(b)	Reference to Exploration Plan, Development and Production Plan, Development Operations Coordination Document (30 CFR 250, subpart B)—burden covered under 1010-0049.			0
417(a), (b)	Collect and report additional information on case-by-case basis if sufficient information is not available.	4	1 report	4
417(c)	Submit 3rd party review of drilling unit according to 30 CFR 250, subpart I—burden covered under 1010-0058.			0
418(e)	Submit welding and burning plan according to 30 CFR 250, subpart A—burden covered under 1010-0114			0
421; 423; 428	Submit casing and cementing program and revisions or changes	2	20% of 1,200 drilling ops. = 240.	480
424	Caliper, pressure test, or evaluate casing; submit evaluation results; request approval before resuming operations or beginning repairs (every 30 days during prolonged drilling).	5	20% of 1,200 wells = 240.	1,200
456(c), (f)	Perform various calculations; post information (on occasion, daily, weekly).	.25	144 drilling rigs × 52 = 7,488.	1,872
459(a)(3)	Request exception to procedure for protecting negative pressure area.	2	5 requests	10
460; 465	Submit revised plans, changes, well/drilling records, etc., on forms MMS-124 (Application for Permit to Modify) or MMS-125 (End of Operations Report)—burden covered under 1010-0045 and 1010-0046			0
460	Submit plans for well testing and notify MMS before test	2	15 plans	30
461(e)	Provide copy of well directional survey to affected leaseholder	1	10 occasions	10
462(a)	Prepare and post well control drill plan for crew members	3	26 plans	78
463(b)	Request field drilling rules be established, amended, or canceled	2.5	6 requests	15
468(a)	Submit well logs	1.5	1,200 logs/surveys	1,800
	Submit directional and vertical-well surveys5	1,200 reports	600
	Submit velocity profiles and surveys25	55 reports	14
	Submit core analyses25	150 analyses	38
468(b); 465(b)(3)	In the GOM OCS Region, submit drilling activity reports on form MMS-133 (Well Activity Report)—burden covered under 1010-0132			0
468(c)	In the Pacific and Alaska OCS Regions during drilling operations, submit daily drilling reports.	1	14 wells × 365 days × 20% = 1,022.	1,022
469	As specified by region, submit well records, paleontological interpretations or reports, service company reports, and other reports or records of operations.	.25	300 submissions	75
490(c)(4), (d)	Submit request for reclassification of H ₂ S zone; notify MMS if conditions change.	1.7	27 responses	46
490(f); also referred to in 418(d).	Submit contingency plans for operations in H ₂ S areas (16 drilling, 5 work-over, 6 production).	10	27 plans	270
490(i)	Display warning signs—no burden as facilities would display warning signs and use other visual and audible systems.			0
490(j)(12)	Propose alternatives to minimize or eliminate SO ₂ hazards—submitted with contingency plans—burden covered under 250.490(f).			0
490(j)(13)(vi)	Label breathing air bottles—no burden as supplier normally labels bottles; facilities would routinely label if not.			0
490(l)	Notify (phone) MMS of unplanned H ₂ S releases (approx. 2/year)2	49 facilities × 2 = 98	20
490(o)(5)	Request approval to use drill pipe for well testing	2	3 requests	6