

Citation 30 CFR 250 Subpart D	Reporting and recordkeeping requirement	Hour burden	Average number per year	Annual burden hours
490(q)(1) .....	Seal and mark for the presence of H <sub>2</sub> S cores to be transported—no burden as facilities would routinely mark transported cores.			0
490(q)(9) .....	Request approval to use gas containing H <sub>2</sub> S for instrument gas .....	2	3 requests .....	6
490(q)(12) .....	Analyze produced water disposed of for H <sub>2</sub> S content and submit results to MMS on occasion (approx. weekly).	2.8	4 production platforms × 52 = 208.	582
Reporting Subtotal	.....	.....	12,590 Responses .....	8,422
404 .....	Perform operational check of crown block safety device; record results (weekly).	.1	144 drilling rigs × 52 = 7,488.	749
426 .....	Perform pressure test on all casing strings and drilling liner lap; record results.	2	144 drilling rigs × approx. 50 per rig = 7,200.	14,400
427(a) .....	Perform pressure-integrity tests and related hole-behavior observations; record results.	4	425 tests .....	1,700
434; 467 .....	Perform diverter tests when installed and once every 7 days; actuate system at least once every 24-hour period; record results (average 2 per drilling operation).	2	1,200 drilling ops. × 2 = 2,400.	4,800
450; 467 .....	Perform BOP pressure tests, actuations and inspections when installed; at a minimum every 14 days; as stated for components; record results.	6	144 drilling rigs × approx. 35 per rig = 5,040.	30,240
450, 467 .....	Function test annulars and rams; document results every 7 days between BOP tests (biweekly). Note: this test is part of BOP test when BOP test is conducted.	.16	144 drilling rigs × approx. 20 per rig = 2,880.	461
451(c) .....	Record reason for postponing BOP test (on occasion—approx. 2/ year).	.1	144 drilling rigs × 2 = 288.	29
456(b), (i); 458(b) .....	Record each drilling fluid circulation; test drilling fluid, record results; record daily inventory of drilling fluid/materials; test and recalibrate gas detectors; record results (on occasion, daily, weekly, quarterly).	1.25	144 drilling rigs × 52 = 7,488.	9,360
462(c) .....	Perform well-control drills; record results (2 crews weekly) .....	1	144 drilling rigs × 2 crews × 52 = 14,976.	14,976
466, 467 .....	Retain drilling records for 90 days after drilling is complete; retain casing/liner pressure, diverter, and BOP for 2 years; retain well completion/well workover until well is permanently plugged/abandoned or lease assigned.	1.5	Annual records maintenance for 1,200 wells.	1,800
490(g)(2), (g)(5) .....	Conduct H <sub>2</sub> S training; post safety instructions; document training on occasion and annual refresher (approx. 2/year).	2	49 facilities × 2 = 98 .....	196
490(h)(2) .....	Conduct weekly drills and safety meetings; document attendance .....	1	49 facilities × 52 = 2,548	2,548
490(j)(8) .....	Test H <sub>2</sub> S detection and monitoring sensors during drilling; record testing and calibrations on occasion, daily during drilling (approx. 12 sensors per rig).	2	26 drilling rigs × 365 days = 9,490.	18,980
490(j)(8) .....	Test H <sub>2</sub> S detection and monitoring sensors every 14 days during production; record testing and calibrations (approx. 30 sensors/5 platforms + approx. 42 sensors/23 platforms).	3.5	28 production platforms × 26 = 728.	2,548
Recordkeeping Subtotal.	.....	.....	130 Record-keepers .....	102,787
Total Hour Burden.	.....	.....	12,720 .....	111,209

*Federalism (Executive Order 13132)*

According to Executive Order 13132, this rule does not have Federalism implications. This rule does not substantially and directly affect the relationship between the Federal and State Governments. The rule applies to lessees and drilling contractors that operate on the OCS. This rule does not impose costs on States or localities. Any costs will be the responsibility of the lessees and drilling contractors.

*Takings Implication Assessment (Executive Order 12630)*

According to Executive Order 12630, the rule does not have significant Takings Implications. A Takings Implication Assessment is not required. The rule revises existing operation regulations. It does not prevent any lessee, operator, or drilling contractor from performing operations on the OCS, provided they follow the regulations. Thus, MMS did not need to prepare a Takings Implication Assessment under Executive Order 12630, Governmental Actions and Interference with

*Constitutionally Protected Property Rights.**Energy Supply, Distribution, or Use (Executive Order 13211)*

Although OMB has designated this a significant rule under Executive Order 12866, it does not have a significant effect on energy supply, distribution, or use. The rule essentially clarifies the current regulatory requirements for oil and gas drilling on the OCS. The rule also adds a new requirement (blind-shear rams in surface BOP stacks) that will result in a one-time cost to the industry of \$14,175,000. However, the