

(c) Content and character of oil, gas, water, and other mineral deposits in each formation;

(d) Kind, weight, size, grade, and setting depth of casing;

(e) All well logs and surveys run in the wellbore;

(f) Any significant malfunction or problem; and

(g) All other information required by the District Supervisor in the interests of resource evaluation, waste prevention, conservation of natural resources, and

the protection of correlative rights, safety, and environment.

§ 250.467 How long must I keep records?

You must keep records for the time periods shown in the following table.

You must keep records relating to	Until
(a) Drilling	Ninety days after you complete drilling operations.
(b) Casing and liner pressure tests, diverter tests, and BOP tests	Two years after the completion of drilling operations.
(c) Completion of a well or of any workover activity that materially alters the completion configuration or affects a hydrocarbon-bearing zone.	You permanently plug and abandon the well or until you forward the records with a lease assignment.

§ 250.468 What well records am I required to submit?

(a) You must submit copies of logs or charts of electrical, radioactive, sonic, and other well-logging operations; directional and vertical-well surveys; velocity profiles and surveys; and analysis of cores to MMS. Each Region will provide specific instructions for submitting well logs and surveys.

(b) For drilling operations in the GOM OCS Region, you must submit form MMS-133, Well Activity Report, to the District Supervisor on a weekly basis.

(c) For drilling operations in the Pacific or Alaska OCS Regions, you must submit form MMS-133, Well Activity Report, to the District Supervisor on a daily basis.

§ 250.469 What other well records could I be required to submit?

The Regional or District Supervisor may require you to submit copies of any or all of the following well records.

(a) Well records as specified in § 250.466;

(b) Paleontological interpretations or reports identifying microscopic fossils by depth and/or washed samples of drill cuttings that you normally maintain for paleontological determinations. The Regional Supervisor may issue a Notice

to Lessees that prescribes the manner, timeframe, and format for submitting this information;

(c) Service company reports on cementing, perforating, acidizing, testing, or other similar services; or

(d) Other reports and records of operations.

Hydrogren Sulfide

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9. In the newly redesignated § 250.490, paragraphs (g)(4)(iv), (j)(13)(ii), and (p)(2) are revised to read as follows:

§ 250.490 Hydrogen sulfide.

* * * * *

(g) * * *

(4) * * *

(iv) Restrictions and corrective measures concerning beards, spectacles, and contact lenses in conformance with ANSI Z88.2, American National Standard for Respiratory Protection (incorporated by reference as specified in § 250.198);

* * * * *

(j) * * *

(13) * * *

(ii) Design, select, use, and maintain respirators in conformance with ANSI

Z88.2 (incorporated by reference as specified in § 250.198).

* * * * *

(p) * * *

(2) Use BOP system components, wellhead, pressure-control equipment, and related equipment exposed to H₂S-bearing fluids in conformance with NACE Standard MR0175-99 (incorporated by reference as specified in § 250.198).

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§ 250.504 [Amended]

10. In § 250.504, in the first and last sentences, the citation “§ 250.417” is revised to read “§ 250.490”.

§ 250.513 [Amended]

11. In § 250.513, the following changes are made:

A. In paragraph (a), the citation “§ 250.414” is revised to read “§ 250.410 through § 250.418”.

B. In paragraph (b)(4), the citation “§ 250.417” is revised to read “§ 250.490”.

12. In § 250.515, paragraph (b) is revised to read as follows:

§ 250.515 Blowout prevention equipment.

* * * * *

(b) The minimum BOP system for well-completion operations must meet the appropriate standards from the following table:

When	The minimum BOP stack must include
(1) The expected pressure is less than 5,000 psi.	Three BOPs consisting of an annular, one set of pipe rams, and one set of blind or blind-shear rams.
(2) The expected pressure is 5,000 psi or greater or you use multiple tubing strings.	Four BOPs consisting of an annular, two sets of pipe rams, and one set of blind or blind-shear rams.
(3) You handle multiple tubing strings simultaneously.	Four BOPs consisting of an annular, one set of pipe rams, one set of dual pipe rams, and one set of blind or blind-shear rams.
(4) You use a tapered drill string	At least one set of pipe rams that are capable of sealing around each size of drill string. If the expected pressure is greater than 5,000 psi, then you must have at least two sets of pipe rams that are capable of sealing around the larger size drill string. You may substitute one set of variable bore rams for two sets of pipe rams.
(5) It is after February 21, 2006	At least one set of blind-shear rams. The blind-shear rams must be capable of shearing the drill pipe or tubing in the hole.