

available to the public. There will be no over-the-counter transactions or research of patent records not contained within the GLO records system. The official records (*i.e.*, case files, field notes, maps, plats, patents, etc.) located in the vaults and dockets will not be available for public inspection. Incoming phone calls will be answered and routed accordingly. All accounting transactions, deposits and GLO system requests will continue without interruption.

DATES: The dates that the Bureau of Land Management, Eastern States Office will be closed for remodeling and refurbishing are February 24, 2003 through March 17, 2003. We will resume all services and access to case files and patents on March 18, 2003. Full access to all other records previously mentioned will commence on March 31, 2003.

FOR FURTHER INFORMATION CONTACT: Stephen Douglas, Deputy State Director, Cadastral Survey and GLO Records, (703) 440-1688.

Dated: February 13, 2003.

Michael D. Nedd,

State Director, Eastern States.

[FR Doc. 03-4494 Filed 2-21-03; 12:08 pm]

BILLING CODE 4310-GJ-P

DEPARTMENT OF THE INTERIOR

Minerals Management Service

Agency Information Collection Activities: Submitted for Office of Management and Budget (OMB) Review; Comment Request

AGENCY: Minerals Management Service (MMS), Interior.

ACTION: Notice of an extension of a currently approved information collection (OMB Control Number 1010-0113).

SUMMARY: To comply with the Paperwork Reduction Act (PRA) of 1995, we are notifying the public that we have submitted to OMB an information collection request (ICR) to renew approval of the paperwork requirements in the regulations under 30 CFR Part 206, Subpart B, Indian Oil. This notice also provides the public a second opportunity to comment on the paperwork burden of these regulatory requirements. The ICR is titled: "30 CFR Part 206, Subpart B, Indian Oil (Form MMS-4416, Indian Crude Oil Valuation Report)."

DATES: Submit written comments on or before March 27, 2003.

ADDRESSES: Submit written comments to Sharron L. Gebhardt, Regulatory Specialist, Minerals Management Service, Minerals Revenue Management, PO Box 25165, MS 320B2, Denver, Colorado 80225. If you use an overnight courier service, our courier address is Building 85, Room A-614, Denver Federal Center, Denver, Colorado 80225. You may also email your comments to us at mrm.comments@mms.gov. Include the title of the information collection and the OMB control number in the "Attention" line of your comment. Also include your name and return address. Submit electronic comments as an ASCII file avoiding the use of special characters and any form of encryption. If you do not receive a confirmation we have received your email, contact Ms. Gebhardt at (303) 231-3211.

FOR FURTHER INFORMATION CONTACT: Sharron L. Gebhardt, telephone (303) 231-3211, FAX (303) 231-3385 or email sharron.gebhardt@mms.gov. You may also contact Sharron Gebhardt to obtain a copy at no cost of the regulations that require the subject collection of information.

SUPPLEMENTARY INFORMATION:

Title: 30 CFR part 206, subpart B, Indian Oil (Form MMS-4416, Indian Crude Oil Valuation Report).

OMB Control Number: 1010-0113.

Bureau Form Number: Form MMS-4416.

Abstract: The Department of the Interior (DOI) is responsible for matters relevant to mineral resource development on Federal and Indian lands and the Outer Continental Shelf (OCS). The Secretary of the Interior (Secretary) is responsible for managing the production of minerals from Federal and Indian lands and the OCS, collecting royalties from lessees who produce minerals, and distributing the funds collected in accordance with applicable laws. The Secretary has an Indian trust responsibility to manage Indian lands and seek advice and information from Indian beneficiaries. MMS performs the royalty management functions and assists the Secretary in carrying out DOI's Indian trust responsibility.

Section 101(a) of the Federal Oil and Gas Royalty Management Act of 1982 (FOGRMA), as amended, requires the Secretary to "establish a comprehensive inspection, collection, and fiscal and production accounting and auditing system to provide the capability to accurately determine oil and gas royalties, interest, fines, penalties, fees, deposits, and other payments owed, and collect and account for such amounts in a timely manner." To accomplish these

tasks more effectively, MMS published a proposed rule in the **Federal Register** on February 12, 1998 (63 FR 7089) and a supplementary proposed rule on January 5, 2000 (65 FR 403). The proposed rules add more certainty to the valuation of oil produced from Indian lands and eliminate any direct reliance on posted prices by, among other provisions, requiring Indian lessees and purchasers to submit certain contract information to MMS.

MMS has announced in the **Federal Register** on February 12, 2003 (68 FR 7086), the dates, places, and times for workshops on issues related to the existing rules adopted in March 2000 governing the valuation for royalty purposes of crude oil produced from Federal leases. The workshops will address, among other things, issues related to calculation of transportation allowances (including the rate of return allowed for calculating actual costs under non-arm's-length transportation arrangements), timing and application of published index prices, and calculation of location and quality differentials under certain circumstances.

Because of the substantive overlap between these issues and issues involved in the proposed rule on Indian oil valuation, and to give persons interested in Indian lease issues an opportunity to participate in the workshops, MMS is reopening the comment period for 60 days on the proposed rule on Indian oil valuation so it can include in the record any relevant comments received. MMS can then consider those comments as they might apply to the Indian oil valuation rule.

Not collecting this information would limit the Secretary's ability to discharge his/her duties and may also result in loss of royalty payments to the Indian lessor due to royalties not being collected on prices received under higher priced long-term sales contracts. Proprietary information submitted is protected, and there are no questions of a sensitive nature included in this ICR.

We have also changed the title of this ICR from "Indian Crude Oil Valuation Report (Form MMS-4416)" to "30 CFR part 206, subpart B, Indian Oil (Form MMS-4416, Indian Crude Oil Valuation Report)" to clarify the regulatory language we are covering under 30 CFR part 206.

Frequency: Annually; as Agreements/Contracts Change.

Estimated Number and Description of Respondents: 337 (225 oil royalty payors/112 nonpayor—purchasers).

Estimated Annual Reporting and Recordkeeping "Hour" Burden: 2,363 hours.