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Magalie R. Salas,
Secretary.

[FR Doc. 03-4562 Filed 2-25-03; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER01-833-001, et al.]

Pacific Gas and Electric Company, et al.; Electric Rate and Corporate Filings

February 19, 2003.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

1. Pacific Gas and Electric Company

[Docket No. ER01-833-001]

Take notice that on February 14, 2003, Pacific Gas and Electric Company (PG&E) tendered for filing copies of a revised Wholesale Distribution Tariff (WDT) Service Agreement (Service Agreement) between PG&E and Modesto Irrigation District (MID) and a Letter Agreement (Letter Agreement) between PG&E and MID.

PG&E states that the Service Agreement is submitted pursuant to the PG&E WDT and permits PG&E to recover the ongoing costs for service required over PG&E's distribution facilities. The Letter Agreement memorializes the understanding between PG&E and MID regarding the revised Service Agreement under PG&E's WDT for service to MID's Mountain House retail load.

PG&E has requested an effective date of January 1, 2001. PG&E also states that copies of this filing have been served upon MID, the California Independent System Operator Corporation and the California Public Utilities Commission.

Comment Date: March 7, 2003.

2. U.S. Power and Gas Pennsylvania LLC

[Docket No. ER03-261-001]

Take notice that on February 11, 2003, U.S. Power and Gas Pennsylvania LLC filed amendments to its market-base rate authority proposal.

Comment Date: March 4, 2003.

3. Midwest Independent Transmission System Operator, Inc.

[Docket No. ER03-401-001]

Take notice that on February 13, 2003, the Midwest Independent Transmission System Operator, Inc. (Midwest ISO) tendered for filing its errata revisions to Second Revised Sheet No. 339 of Attachment M of the Midwest ISO Open Access Transmission Tariff, FERC Electric Tariff, Second Revised Volume No. 1. Applicant requests the originally requested effective date of February 1, 2003 for the substitute sheet.

The Midwest ISO has requested waiver of the requirements set forth in 18 CFR 385.2010. The Midwest ISO states that it has electronically served a copy of this filing, with attachments, upon all Midwest ISO Members, Member representatives of Transmission Owners and Non-Transmission Owners, the Midwest ISO Advisory Committee participants, Policy Subcommittee participants, as well as all state commissions within the region. In addition, the filing has been electronically posted on the Midwest ISO's Web site at www.midwestiso.org under the heading Filings to FERC" for other interested parties in this matter.

Comment Date: March 6, 2003.

4. Midwest Independent Transmission System Operator, Inc.

[Docket No. ER03-422-001]

Take notice that on February 13, 2003, the Midwest Independent Transmission System Operator, Inc. (Midwest ISO) tendered for filing its errata revisions to Original Sheet No. 213A of Schedule 10 of the Midwest ISO Open Access Transmission Tariff, FERC Electric Tariff, Second Revised Volume No. 1. Applicant requests the originally requested effective date of January 17, 2003 for the substitute sheet.

The Midwest ISO has requested waiver of the requirements set forth in 18 CFR 385.2010. The Midwest ISO states that it has electronically served a copy of this filing, with attachments, upon all Midwest ISO Members, Member representatives of Transmission Owners and Non-Transmission Owners, the Midwest ISO Advisory Committee participants, Policy Subcommittee participants, as well as all state commissions within the region. In

addition, the filing has been electronically posted on the Midwest ISO's Web site at <http://www.midwestiso.org> under the heading Filings to FERC" for other interested parties in this matter.

Comment Date: March 6, 2003.

5. PacifiCorp

[Docket No. ER03-530-000]

Take notice that PacifiCorp on February 13, 2003, tendered for filing with the Federal Energy Regulatory Commission (Commission) in accordance with 18 CFR part 35 of the Commission's Rules and Regulations, Notices of Cancellation of: (1) Service Agreements No. 14 and No. 15 under PacifiCorp's FERC Electric Tariff, Third Revised Volume No. 12 between Public Utility District No. 1 of Clark County, Washington; (2) PacifiCorp, and Service Agreement No. 43 under PacifiCorp's FERC Electric Tariff, Third Revised Volume No. 12 between Electrical District No. 2 of Pinal County, Arizona and PacifiCorp and (3) Service Agreement No. 49 under PacifiCorp's FERC Electric Tariff, Third Revised Volume No. 12 between City of Mesa, Arizona and PacifiCorp.

PacifiCorp states that copies of this filing were served on the Public Utility Commission of Oregon and the Washington Utilities and Transportation Commission.

Comment Date: March 6, 2003.

6. PJM Interconnection, L.L.C.

[Docket No. ER03-531-000]

Take notice that on February 13, 2003, PJM Interconnection, L.L.C. (PJM) on behalf of three of its members—Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company (the FirstEnergy Companies) submitted for filing amendments to Attachments M GPU and N GPU to the PJM Open Access Transmission Tariff. Attachments M GPU and N GPU are procedure manuals under which the FirstEnergy Companies (formerly d/b/a as GPU Energy) calculate retail suppliers' total hourly energy obligations and peak load shares. The attachments are amended to reflect that FirstEnergy Companies no longer do business as GPU Energy and no longer use Dynamic Load Profiling.

PJM, on behalf of FirstEnergy Companies, requested an effective date of February 14, 2003.

PJM states that copies of this filing were served upon all PJM members, including FirstEnergy Companies, and each state electric utility regulatory commission in the PJM region.